State of New Mexico

Form C-101 Permit 108420

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

	APPLICATION FOR	PERMIT TO DRILL	RE-ENTER, DEEPE	N. PLUGBACK, OI	R ADD A ZONE
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MARB	stor Name and Address OB ENERGY CORP	2. OGRID Number 14049	
Control of the Contro	PO BOX 227 IA , NM 882110227	3. API Number 30-015-37582	
4. Property Code 38031	5. Property Name GRAVE DIGGER STATE COM	6. Wett No. 002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	2	20S	25E	3	330	N	1980	W	EDDY

8. Pool Information

CEMETARY:YESO	11795

Additional Well Information

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation
New Well	OIL		State	3464
14. Multiple	15. Proposed Dept	h 16. Formation	17. Contractor	18. Spud Date
N	7100	Yeso Formation		2/22/2010
Depth to Ground	water	Distance from nearest fresh w	rater well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thi	ck Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	825	600	0
Prod	7.875	5.5	17	7100	725	500

Casing/Cement Program: Additional Comments

DRILL 12 1/4" HOLE TO 825' WITH FRESH WATER, RUN 8 5/8" 24# J-55 AND CEMENT TO SURFACE. DRILL 7 7/8" HOLE to 3250', run electric logs then plug wellbore back and drill to new bhl @ tvd of 2630', run 7100' of 5 1/2" 17# J-55 casing and cement to 500'

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	2000	2000	CAMERON	1

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reeves	\$			
Printed Name: Electronically filed by Diana Briggs	Title: District Geologist				
Title: Production Manager	Approved Date: 2/17/2010	Expiration Date: 2/17/2012			
Email Address: production@marbob.com		** ***			
Date: 1/27/2010 Phone: 575-748-3303					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 108420

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	 . Pool Name
30-015-37582	11795	ETARY;YESO
4. Property Code	5. Property Na	6. Well No.
38031	GRAVE DIGGER ST	002H
7. OGRID No.	8. Operator Na	9. Elevation
14049	MARBOB ENERG	3464

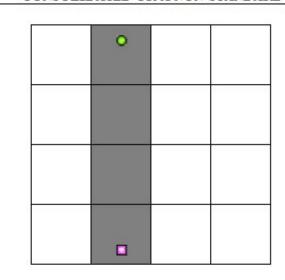
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	2	20S	25E	In the second of	330	N	1980	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	2	20S	25E	N	330	S	1980	W	EDDY
7	cated Acres	13. J	oint or Infill	14	. Consolidation	Code	15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 1/27/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD J. EIDSON

Date of Survey: 1/6/2010 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: GRAVE DIGGER STATE COM #002H

API: 30-015-37582

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	1/22/2010