State of New Mexico

Form C-101 Permit 110660

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MARBO	or Name and Address B ENERGY CORP	2. OGRID Number 14049	
PO BOX 227		3. API Number	
ARTESIA , NM 882110227		30-015-37687	
4. Property Code	5. Property Name	6. Wett No.	
38083	LOVELADY STATE	002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	16	25S	25E	H	1980	N	330	E	EDDY

8. Pool Information

WILDCAT BONE SPRING

Additional Well Information

9. Work Type	10. Well Type	11. Cable Rotary	12. Lesse Type	13. Ground Level Elevation	
New Well	OIL		State	3456	
14. Multiple	15. Proposed Depti	16. Formation			
N	9800	Bone Spring			
Depth to Ground	water	Distance from nearest fresh water	ar well	Distance to nearest surface water	
Liner: Synthetic Closed Loop Syste	mils thic	k Clay Pit Volume: bbl	s Drilling Method:	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	200	200	0
Int1	12.25	9.625	36	1200	350	0
Prod	7.875	5.5	17	9800	950	1000

Casing/Cement Program: Additional Comments

Propose to drill 17 1/2" hole to 200' with fresh, run 13 3/8 48# H-40 casing and cement to surface with 200sk. Drill 12 1/4" hole to 1200' with brine, run 36# J-55 9 5/8" casing and cement to surface with 350sk. Drill 7 7/8" hole with cut brine to 8200', run electric logs then plug back and drill to new bottom hole location with TVD of 5300' and a measured depth of 9800', run 5 1/2" 17# N80 casing and cement to 1000' with 950sk cement.

Proposed Blowout Prevention Program

Γ	Type	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	3000	3000	Cameron

I hereby certify that the information gir of my knowledge and belief. I further certify that the drilling pit	ven above is true and complete to the best	OIL CONSERVATION DIVISION Approved By: Jacqueta Reeves			
NMOCD guidelines , a general pe OCD-approved plan .	ermit , or an (attached) alternative				
Printed Name: Electronically fil	ed by Diana Briggs	Title: District Geologist	86		
Title: Production Manager		Approved Date: 3/23/2010	Expiration Date: 3/23/2012		
Email Address: production@ma	arbob.com				
Date: 3/11/2010	Phone: 575-748-3303				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 110660

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37687	2. Pool Code	3. Pool Name AT BONE SPRING	
. Property Code	5. Propert	y Name	6. Wett No.
38083	LOVELAD	002H	
7. OGRID No.	8. Operator Name		9. Elevation
14049	MARBOB EN	3456	

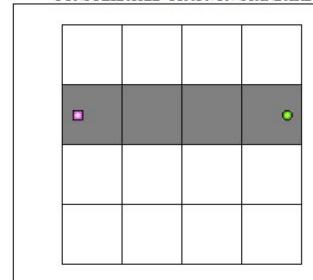
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	16	25S	25E	In the second of	1980	N	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	25S	25E	E	1980	N	330	W	EDDY
7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 3/11/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 2/22/2010 Certificate Number: 12641

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: LOVELADY STATE #002H

API: 30-015-37687

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	3/11/2010