### State of New Mexico

Form C-101 Permit 113595

### **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	erator Name and Address ERGY CO. OF COLORADO	2. OGRID Number 162683	
	E 5TH STREET JLSA , OK 74103	3. API Number 30-05-29134	
4. Property Code 36913	5. Property Name LEXINGTON 14 FEE	6. Wett No. 001H	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	14	15S	31E	M	375	S	330	W	CHAVES

#### 8. Pool Information

WILDCAT G-05 \$1531110;ABO-WOLFCAMP

97715

#### **Additional Well Information**

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 4398	
14. Multiple N	15. Proposed Depth 13392	16. Formation Wolfcamp	17. Contractor	18. Spud Date 6/1/2010	
Depth to Ground	water	Distance from nearest fresh	water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thic	k Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.325	48	350	340	0
Int1	12.25	9.625	40	3950	572	0
Prod	8.75	7	26	8550	1020	1600
Liner1	6.125	4.5	11.6	13392	0	

#### Casing/Cement Program: Additional Comments

Cimarex proposes to drill 12½" hole to 3950' and if hole conditions permit, to trip out and drill 8¾" hole to TD and set 7" casing, thereby eliminating the intermediate casing string. If hole conditions do not permit, we will set 9?" intermediate at 3950' as permitted. Production casing will be cemented with sufficient sx to reach surface.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameran

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan.	Approved By: Paul Kautz			
Printed Name: Electronically filed by Zeno Farris	Title: Geologist			
Title: Manager Operations Administration	Approved Date: 5/11/2010 Expiration Date: 5/11/2012			
Email Address: zfarris@magnumhunter.com				
Date: 5/6/2010 Phone: 972-443-6489	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 113595

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	2. Pool Code 3.		Pool Name	
30-05-29134	97715 WILDCAT G-05 \$153		531110;ABO-WOLFCAMP	
4. Property Code	5. Property Name		6. Well No.	
36913	LEXINGTON 14 FEE		001H	
7. OGRID No.	8. Ope	9. Elevation		
162683	CIMAREX ENERGY	4398		

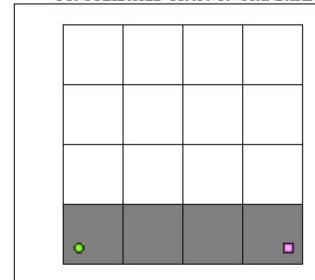
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	14	15S	31E	101011	375	S	330	W	CHAVES

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	14	15S	31E	P	375	S	330	E	CHAVES
V	cated Acres	13. J	oint or Infitt	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 5/6/2010

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald J. Eidson Date of Survey: 11/17/2007 Certificate Number: 3239

# **Permit Comments**

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: LEXINGTON 14 FEE #001H

API: 30-05-29134

Created By	Comment	Comment Date
NKRUEGER	C-144, C-102, and preliminary directional survey will be emailed to Donna Mull.	5/6/2010
NKRUEGER	Cimarex Energy Co. of Colorado does not anticipate that there will be enough H2S from the surface to the Abo formation to meet the OCD's minimum requirements for the submission of a contingency plan for this test.	
DMULL	OCD Hobbs has received form C-144CLEZ "Pit Registration". OCD Permit Number P1- 02008.	5/11/2010
DMULL	OCD Hobbs has received hard copy of form C-102 and preliminary directional survey.	5/11/2010

# Permit Conditions of Approval Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: LEXINGTON 14 FEE #001H

API: 30-05-29134

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104