### State of New Mexico

Form C-101 Permit 114662

### **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	perator Name and Address COPHILLIPS COMPANY	OGRID Number     217817
1000000	01 E. 30TH STREET MINGTON , NM 87402	3. API Number 30-045-35162
4. Property Code 36839	5. Property Name RHODA ABRAMS	6. Well No. 001N

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	5	30N	11W	I	1860	S	1261	E	SAN JUAN

#### 8. Pool Information

BASIN DAKOTA (PRORATED GAS)	71599
BLANCO-MESAVERDE (PRORATED GAS)	72319

#### Additional Well Information

9. Work Type New Well	10. Well GA	2.75	11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 5703
14. Multiple Y	15. Propos 67	200000000000000000000000000000000000000	16. Formation  Dakota Formation	17. Contractor	18. Spud Date
Depth to Ground	water	•	Distance from nearest fresh water	well .	Distance to nearest surface water
Liner: Synthetic Closed Loop Syste		mils thick C	lay Pit Volume: bbls	Drilling Method: Fresh Water Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	200	159	0
Int1	8.75	7	23	4077	977	0
Prod	6.25	4.5	10.5	6729	365	3977

### Casing/Cement Program: Additional Comments

This is a Type 3 as indicated in the BR/COPC Master Drilling Plan. Cement volumes are indicated in cubic feet instead of sacks of cement. The C144 & DHC will be submitted after the APD is approved.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer
DoubleRam	2000	2000	Schafer
DoubleRam	2000	2000	Schafer

I hereby certify that the information gi of my knowledge and belief. I further certify that the drilling pi	ven above is true and complete to the best	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general p OCD-approved plan .	ermit , or an (attached) alternative	Approved By: Charlie Perrin				
Printed Name: Electronically fi	led by Patsy Clugston	Title: District Supervisor				
Title: Senior Regulatory Specia	list	Approved Date: 6/14/2010	Expiration Date: 6/14/2012			
Email Address: patsy.1.clugsto	n@conocophillips.com					
Date: 6/7/2010	Phone: 505-326-9518	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 114662

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name	
30-045-35162	71599	BASIN DAKOTA (PRORATED GAS)		
4. Property Code	5. Proper	ty Name	6. Well No.	
36839	RHODA A	ABRAMS	001N	
7. OGRID No.	8. Operati	or Name	9. Elevation	
217817	CONOCOPHILL	IPS COMPANY	5703	

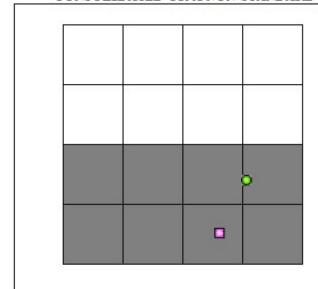
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	5	30N	11W		1860	S	1261	E	SAN JUAN

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	5	30N	11W	0	710	S	1850	E	SAN JUAN
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Patsy Clugston Title: Senior Regulatory Specialist

Date: 6/7/2010

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Russell Date of Survey: 3/3/2009 Certificate Number: 10201 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

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## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	1,0	3. Pool Name	
30-045-35162	72319	BLANCO-MESAVERDE (PRORATED GAS)		
4. Property Code	5. Prop	erty Name	6. Well No.	
36839	RHODA	RHODA ABRAMS		
7. OGRID No.	8. Open	ator Name	9. Elevation	
217817	CONOCOPHIL	LIPS COMPANY	5703	

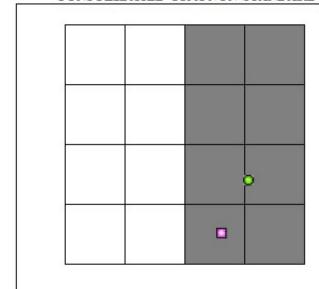
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#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
O	5	30N	11W	O	710	S	1850	E	SAN JUAN
12. Dedicated Acres 319.71		13. J	13. Joint or Infill		14. Consolidation Code		15. Order No.		

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Surveyed By: David Russell Date of Survey: 3/3/2009 Certificate Number: 10201

# **Permit Comments**

Operator: CONOCOPHILLIPS COMPANY , 217817 Well: RHODA ABRAMS #001N

API: 30-045-35162

Created By	Comment	Comment Date
SHAYDEN	This well is twinning the Rhoda Abrams #1P which is operated by Burlington Res. Are these wells supposed to be operated by both companies in the same spacing unit? The same situation occurs with the Fee #5 and the Rhoda Abrams #2N	6/3/2010

# **Permit Conditions of Approval**

Operator: CONOCOPHILLIPS COMPANY , 217817 Well: RHODA ABRAMS #001N

API: 30-045-35162

OCD Reviewer	Condition
SHAYDEN	A complete C-144 must be submitted to, and approved by, the NM OCD for: a pit, closed loop system, below grade tank, or proposed alternative method, pursuant to NMOCD part 16.15.17, prior to the use or construction of the above applications.
SHAYDEN	Will require a directional survey with the C-104
SHAYDEN	Will require an as drilled C-102 to be submitted with the bottom hole survey and completion information.