State of New Mexico

Form C-101 Permit 115054

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR	PERMIT TO DRILL	. RE-ENTER.	DEEPEN	PLUGBACK.	OR ADD A ZONE
THE LECTION OF COL	I LILITIE I O DITTLE	. I'LL LIVILLIA		I LUCUDITUE.	OIL LIDD II DOLL

YATES PETROI	r Name and Address .EUM CORPORATION	2. OGRID Number 25575	
2 2 2 2 2 3	S 4TH ST IA , NM 88210	3. API Number 30-015-37933	
4. Property Code 38203	5. Property Name HERRADURA UNIT	6. Wett No. 002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	2	24S	25E	P	330	S	330	E	EDDY

8. Pool Information

SAN LORENZO;BONE SPRING, NORTH 53610

Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	y 12. Lesse Type State	13. Ground Level Elevation 4039
14. Multiple N	15. Proposed Dep 10478	th 16. Formatio 1st Bone Spring	Carrier and Carrie	18. Spud Date
Depth to Ground	water	Distance from neares	t fresh water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils th	ck Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	40	550	575	0
Int1	12.25	9.625	36	2800	975	0
Prod	7.875	5.5	17	10478	2050	2050

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Γ	Type	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	3000	3000	

of my knowledge and belief.	on given above is true and complete to the best	OIL CONSERVATION DIVISION			
	ral permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronical	ly filed by Monti Sanders	Title: District Supervisor			
Title:	N. J. at 10 J. S.	Approved Date: 6/18/2010	Expiration Date: 6/18/2012		
Email Address: montis@ya	atespetroleum.com				
Date: 6/4/2010 Phone: 575-748-4244		Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 115054

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3.	Poot Name		
30-015-37933	53610 SAN LORENZO;B		BONE SPRING, NORTH		
4. Property Code	5. Property Name		6. Well No.		
38203	HERRADURA UNIT		002H		
7. OGRID No.	8. Opera	9. Elevation			
25575	YATES PETROLEU	YATES PETROLEUM CORPORATION			

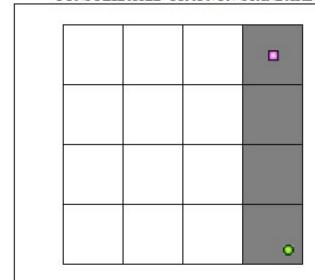
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	2	24S	25E	1.	330	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot A	Section 2	Township 24S	Range 25E	Lot Idn	Feet From 660	N/S Line N	Feet From 660	E/W Line E	County
V	cated Acres	13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 6/4/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 5/28/2010 Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: HERRADURA UNIT #002H

API: 30-015-37933

Created By	Comment	Comment Date
MSANDERS	H2S is possible for this well, H2S Contigency Plan to follow by mail.	6/4/2010
MSANDERS	MUD PROGRAM: 0-550' Fresh Water; 550'-2800' Brine Water; 2800'-6700' Cut Brine (to TD of pilot hole); 5903'-10478' Cut Brine (lateral).	6/4/2010
MSANDERS	PRESSURE CONTROL EQUIPMENT: 3000# psi system nippled up on 13 3/8" and 9 5/8" casing.	6/4/2010
MSANDERS	MAXIUM ANTICIPATED BHP: 0-550 252 psi; 550-2800 1369 psi; 2800-6700 3240 psi. Depths are TVD.	6/4/2010
MSANDERS	Pilot hole drilled vertically to 6700". Well will be plugged back with 400"-500" kick off plug at approx. 5903" and directionally drilled at 12 degrees per 100" with a 8 3/4" hole to 6700" MD (6380" TVD). If hole conditions dictate, 7" casing will be set.	6/4/2010
MSANDERS	A 6 1/8" hole will then be drilled to 10,478' MD (6380' TVD) where 4 1/2" casing will be set	
MSANDERS	Penetration point of producing zone will be encountered at 807° FSL and 367° FEL, 2-24S- 25E. Deepest TVD in the well is 6700° in the pilot hole. Deepest TVD in the lateral will be 6380°.	6/4/2010
MSANDERS	C-144 for a closed loop system, Contigency Casing Design and Drilling Plan to follow by mail.	6/4/2010

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: HERRADURA UNIT #002H

API: 30-015-37933

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string