State of New Mexico

Form C-101 Permit 116076

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Name and Address	2. OGRID Number	
	Y CO. OF COLORADO	162683	
15 E 5TH STREET TULSA , OK 74103		3. API Number	
10201	1,012/4103	30-025-39796	
4. Property Code	5. Property Name	6. Well No.	
21762	STATE DR	009	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	198	32E	A	330	N	460	E	LEA

8. Pool Information

LUSK:BONE SPRING. EAST	41442
Econ, Done of tario, Enor	72772

Additional Well Information

9. Work Type New Well	10. We Ol	200		11. Cable/Rotary	1. Cable/Rotary 12. Lesse Type State 16. Formation 17. Contractor Bone Spring		13. Ground Level Elevation 3629
14. Multiple N	200000000000000000000000000000000000000	osed Depth					18. Spud Date 7/15/2010
Depth to Ground	water		D	istance from nearest t	fesh water well		Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	m [mils thick	Clay	Pit Volume:		ing Method: h Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	900	1140	0
Int1	12.25	9.625	40	4800	1095	0
Prod	8.75	7	26	9149	1230	4600
Liner1	6.125	4.5	11.6	13943	0	111
Prod	8.75	2.875	2.18	9700	0	

Casing/Cement Program: Additional Comments

Set surface and intermediate casing. Drill to pilot hole TD of 9700.' Set 7" casing from 0-9149' and 2-7/8" fiberglass tubing from 9149-9700.' Cement to 4600' (FG and cement act as kick off plug for lateral). Then kick off 6-1/8" lateral hole and drill to TD. Run PEAK completion liner, which requires no cement.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameran

I hereby certify that the information given above is true and comple of my knowledge and belief. I further certify that the drilling pit will be constructed accord	OIL CONSERVATION DIVISION
NMOCD guidelines , a general permit , or an (attached) a OCD-approved plan .	
Printed Name: Electronically filed by Zeno Farris	Title: Geologist
Title: Manager Operations Administration	Approved Date: 6/18/2010 Expiration Date: 6/18/2012
Email Address: zfarris@magnumhunter.com	
Date: 6/16/2010 Phone: 972-443-6489	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 116076

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3 1	oot Name	
30-025-39796	41442	E SPRING, EAST		
4. Property Code	5. Property Name		6. Well No.	
21762	STATE	DR	009	
7. OGRID No.	8. Operator	9. Blevation		
162683	CIMAREX ENERGY CO. OF COLORADO 3629			

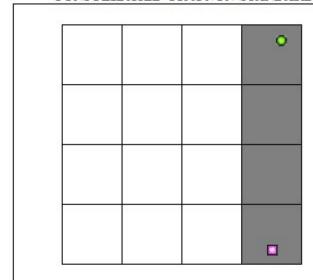
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	198	32E	1.	330	N	460	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	16	198	32E	P	330	S	660	E	LEA
25000000000	cated Acres	13. J	oint or Infill		. Consolidation Communitizati	12 10 C R		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 6/16/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones Date of Survey: 5/15/2010 Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683

Well: STATE DR #009 API: 30-025-39796

Created By	Comment	Comment Date
NKRUEGER	C-102, C-144, and preliminary directional survey will be emailed to Hobbs OCD.	6/16/2010
DMULL	OCD Hobbs has received form C-144CLEZ. OCD Permit Number P1-02133.	6/17/2010

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: STATE DR #009

API: 30-025-39796

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string