## State of New Mexico

Form C-101 Permit 115806

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Ope	rator Name and Address	2. OGRID Number 147179 3. API Number	
	AKE OPERATING, INC.		
CONTROL TO 1 TO	O. BOX 18496 AA CITY, OK 731540496		
ORLINION	IN OIT 1, OR 751540490	30-015-37937	
4. Property Code	5. Property Name	6. Well No.	
38212	PLU PIERCE CANYON 8 STATE	001H	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	8	25S	30E	A	145	N	400	E	EDDY

#### 8. Pool Information

WILDCAT: BONE SPRING 96
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#### Additional Well Information

	140.0	No. of the last of	Huditional Well 1	aror matron		
9. Work Type New Well	V5.X4300	ii Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3235	
14. Multiple N	2000	osed Depth 2804	16. Formation Bone Spring	17. Contractor	18. Spud Date	
Depth to Ground	water		Distance from nearest fre	sh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	m $\square$	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	700	760	0
Int1	11	8.625	32	3750	1410	0
Prod	7.625	5.5	20	12804	1575	3250

#### Casing/Cement Program: Additional Comments

NMOCD's forms C-102 & C-144(CLEZ) pit permit, proposed drilling program, directional planning report, and BOP schematics will be submitted by UPS. There are no known high levels of H2S in this area. However, monitoring of H2S & and readiness will be utilized in the drilling of this well. Will require a NSL. Application is for "drill only".

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Blind	5000	3000	
Blind	5000	3000	

of my knowledge and belief.	given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION			
	permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically	filed by Bryan Arrant	Title: District Supervisor			
Title: Sr. Regulatory Complia	ince Specialist	Approved Date: 6/22/2010	Expiration Date: 6/22/2012		
Email Address: bryan.arrant@	Ochk.com				
Date: 6/16/2010	Phone: 405-935-3782	Conditions of Approval Atta	ched		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 115806

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 3.		. Pool Name T; BONE SPRING	
30-015-37937	96403			
4. Property Code	5. Property Name		6. Well No.	
38212	PLU PIERCE CANYON 8 STATE		001H	
7. OGRID No.	8. Operator Name		9. Elevation	
147179	CHESAPEAKE OPERATING, INC. 3235			

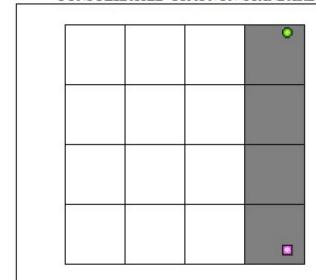
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	8	25S	30E	1.	145	N	400	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	8	25S	30E	P	330	S	400	E	EDDY
V. 100 100 100 100 100 100 100 100 100 10	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bryan Arrant

Title: Sr. Regulatory Compliance Specialist

Date: 6/16/2010

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 5/24/2010 Certificate Number: 7977

# **Permit Comments**

Operator: CHESAPEAKE OPERATING, INC. , 147179
Well: PLU PIERCE CANYON 8 STATE #001H

API: 30-015-37937

Created By	Comment	Comment Date
Bryan Arrant	BOP and Formation Integrity Test (FIT): 13-5/8" x 5M BOP would be installed after setting the 13-3/8" surface casing. The BOP would be pressure tested as a 3M stack at the 13-3/8" and 9-5/8" casing shoes. In this case, no formation integrity test would be done below the 13-3/8" and 9-5/8" casing shoes.	6/15/2010
Bryan Arrant	BOP test to be performed by 3rd party.	6/15/2010

# **Permit Conditions of Approval**

Operator: CHESAPEAKE OPERATING, INC., 147179
Well: PLU PIERCE CANYON 8 STATE #001H

API: 30-015-37937

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string