State of New Mexico

Form C-101 Permit 116190

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

CHE	ator Name and Address VRON U S A INC	OGRID Number 4323
32 Te N C C	SMITH ROAD LAND, TX 79705	3. API Number 30-025-39804
4. Property Code 2606	5. Property Name CENTRAL DRINKARD UNIT	6. Weti No. 440

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	29	218	37E	N	959	S	2519	W	LEA

8. Pool Information

DRINKARD 19190

Additional Well Information

	No.	Truditional II	CH Intol mation		
9. Work Type New Well	10. Wett Typ OIL	oe 11. Cable/Ro	otary 12. Lease Type Private	13. Ground Level Elevation 3467	
14. Multiple 15. Proposed Depth N 6750		Depth 16. Forma Drinka		18. Spud Date	
Depth to Ground	water	Distance from nes	rest fresh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste		thick Clay Pit Volume:	bbls Drilling Method: Fresh Water	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1225	795	
Prod	7.875	5.5	15.5	6750	1185	

Casing/Cement Program: Additional Comments

8 5/8":SPACER-20 BFW W/RED DYE,CMT:550 SX 0.125 LBM/SK POLY-E-FLAKE,245 SX POLY-E-FLAKW 2/1% CACL2,14.8PPG,1.34 FT3/SK, 6.34 GPS MIX WTR, DISP-FW, TOC-SURF; 5 1/2" SPACER:20 BFW W/RED DYE,CMT: 685 SX VERSACEM, 13.2PPG,1.611 FT3/SK, 8.377 GPS MIX WTR, DISP-FW, DVT @ 3800, STAGE 2: 20 BFW W/RED DYE, CMT:500 SX ECONOCEM, 12.7PPG,1.869 FT3/SX,10.234 GPS MIX WTR

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer					
DoubleRam	3000	3000	100000000000000000000000000000000000000					
Annular	3000	3000						

I hereby certify that the information g of my knowledge and belief. I further certify that the drilling p	iven above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION				
	ermit □, or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronically f	led by Denise Pinkerton	Title: Geologist				
Title: Regulatory Specialist		Approved Date: 6/22/2010	Expiration Date: 6/22/2012			
Email Address: leakejd@chevr	on.com					
Date: 6/18/2010	Phone: 432-687-7375	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 116190

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-39804	19190	DRINKARD
4. Property Code 2606	5. Property Nam CENTRAL DRINKAI	
7. OGRID No. 4323	8. Operator Nam CHEVRON U S A	

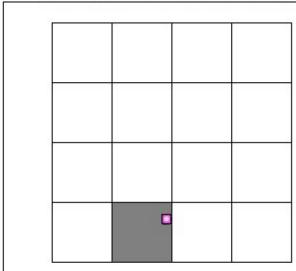
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	29	218	37E	In the second of	959	S	2519	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V.1121.001	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 6/18/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: JOHN PIPER Date of Survey: 3/19/2010 Certificate Number: 7254

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: CENTRAL DRINKARD UNIT #440

API: 30-025-39804

Created By	Comment	Comment Date
DPINKERTON	THIS WELL WILL BE AN INJECTOR AFTER COMPLETION. C-144 & PLAT WILL BE MAILED IN.	6/18/2010

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: CENTRAL DRINKARD UNIT #440

API: 30-025-39804

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string