State of New Mexico

Form C-101 Permit 116193

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

CHE	stor Name and Address /RON U S A INC	2. OGRID Number 4323	
15 SMITH ROAD		3. API Number	
MIDLAND, TX 79705		30-025-39806	
4. Property Code	5. Property Name	6. Wett No.	
2606	CENTRAL DRINKARD UNIT	442	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	29	21S	37E	F	1930	N	2195	W	LEA

8. Pool Information

DRINKARD 19190

Additional Well Information

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9. Work Type New Well	No.XCM	ett Type IL	pe 11. Cable/Rotary		12. Lease Type Private	13. Ground Level Elevation 3484 18. Spud Date	
14. Multiple N			16. Forma Drinka		17. Contractor		
Depth to Ground	water		Distance from near	est fresh water w	ett	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	em	mils thick	Clay Pit Volume:		Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1225	795	
Prod	7.875	5.5	15.5	6750	1185	

Casing/Cement Program: Additional Comments

8 5/8" SPACER-20BFW W/RED DYE, CMT:550 SX 0.125 LBM/SK POLY-E-FLAKE,+245 SX POLY-E-FLAKE W/1% CACL2,14.8PPG,1.34 FT3/SK, 6.34 GPS MIX WTR,DISP-FW, TOC-SURF, 5 1/2" SPACER-20 BFW W/RED DYE, CMT:685 SX VERSACEM, 13.2PPG,1.611 FT3/SK, 8.377 GPS MIX WTR, DISP-FW, TOC-DVT@3800. STG 2:SPACER 20 BFW W/RED DYE, CMT:500 SX ECONOCEM,12.7PPG,1.869 FT3/SX, 10.234 GPS MIX WTR

Proposed Blowout Prevention Program

	Tropoed Dionout Iteration Inglish							
Type	Working Pressure	Test Pressure	Manufacturer					
DoubleRam	3000	3000	111.111					
Annular	3000	3000	5					

I hereby certify that the information g of my knowledge and belief. I further certify that the drilling p	iven above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION				
	ermit □, or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronically f	led by Denise Pinkerton	Title: Geologist				
Title: Regulatory Specialist		Approved Date: 6/22/2010	Expiration Date: 6/22/2012			
Email Address: leakejd@chevr	on.com					
Date: 6/18/2010	Phone: 432-687-7375	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 116193

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-39806	2. Pool Code 19190		
4. Property Code 2606	5. Property Name CENTRAL DRINKAR		
7. OGRID No. 4323	8. Operator Name CHEVRON U S A	9. Elevation INC 3484	

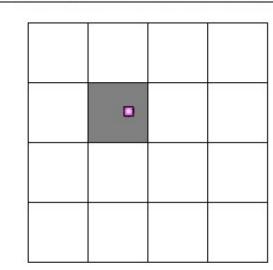
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	29	218	37E		1930	N	2195	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V. 100 100 100 100 100 100 100 100 100 10	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 6/18/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: JOHN PIPER Date of Survey: 3/19/2010 Certificate Number: 7254

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: CENTRAL DRINKARD UNIT #442

API: 30-025-39806

Created By	Comment	Comment Date
DPINKERTON	THIS WELL WILL BE AN INJECTOR AFTER COMPLETION. C-144 & PLAT WILL BE MAILED IN.	6/18/2010

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: CENTRAL DRINKARD UNIT #442

API: 30-025-39806

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string