State of New Mexico

Form C-101 Permit 117386

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

CHEVE	r Name and Address ON U S A INC	2. OGRID Number 4323
32.75 C C C C C C C C C C C C C C C C C C C	MITH ROAD ND, TX 79705	3. API Number 30-025-39834
4. Property Code 2690	5. Property Name W.T.MCCOMACK	6. Wett No. 030

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	32	218	37E	I	1515	S	330	E	LEA

8. Pool Information

PENROSE SKELLY:GRAYBURG	50350
r Divitor di Della i, di di i di di	20220

Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 3454
14. Multiple N	15. Proposed Depth 4300	16. Formation Grayburg	17. Contractor	18. Spud Date
Depth to Ground	water	Distance from nearest fr	esh water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1230	494	
Prod	7.875	5.5	15.5	4300	829	

Casing/Cement Program: Additional Comments

SURF:J-55,LEAD:340 SX 13.5 PPG CL C W/1%CACL. 1.73 FT3/SK YIELD, 9.147 GAL/SK MIX WTR. TAIL: 154 SX 14.8 PPG CL C W/1% CACL. 1.34 FT3/SK YIELD, 6.358 GAL/SK MIX WTR. PROD: J-55, LEAD:530 SX 12.4 PPG CL C W/6% NACL,2.21 FT3/SK YIELD, 12.357 GAL/SK MIX WTR, TAIL: 299 SX 14.2 PPG CL C W/3% NACL, 1.35 FT3/SK YIELD,6.403 GAL/SK MIX WTR.

Proposed Blowout Prevention Program

Troposed Bronout Tropoda Trogram							
Type	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	2500	11111111111				
Pipe	3000	2500					
Pine	3000	2500					

of my knowledge and belief.	nation given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a ge OCD-approved plan .	eneral permit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electroni	cally filed by Denise Pinkerton	Title: Geologist				
Title: Regulatory Specia	list	Approved Date: 7/19/2010	Expiration Date: 7/19/2012			
Email Address: leakejd@	chevron.com					
Date: 7/15/2010	Phone: 432-687-7375	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 117386

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Pool	Name	
30-025-39834	50350 PENROSE SI		ELLY;GRAYBURG	
4. Property Code	5. Property	Name	6. Well No.	
2690	W T MCCOMACK		030	
7. OGRID No.	8. Operato	Name	9. Elevation	
4323	CHEVRON U S A INC		3454	

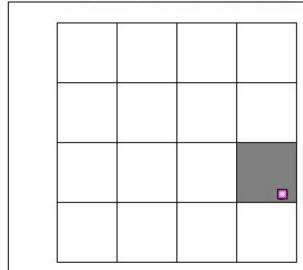
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	32	218	37E	In the second of	1515	S	330	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V. 100 100 100 100 100 100 100 100 100 10	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 7/15/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON

Date of Survey: 1/16/2009 Certificate Number: 3239

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: W T MCCOMACK #030

API: 30-025-39834

Created By	Comment	Comment Date
DPINKERTON	C-102 PLAT & C-144 WILL BE MAILED IN TODAY.	7/15/2010
pkautz	land Fee/fee	7/18/2010
pkautz	requires NSL	7/18/2010
DMULL	NSL-6017 approved 03/26/09	7/19/2010
DMULL	OCD Hobbs has received form C-144CLEZ. OCD Permit Number P1-02222.	7/19/2010

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: W T MCCOMACK #030

API: 30-025-39834

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string