State of New Mexico

Form C-101 Permit 111435

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

YATES PETROL	Name and Address EUM CORPORATION	2. OGRID Number 25575		
2000 2000	8 4TH 8T IA , NM 88210	3. API Number 30-015-37931		
4. Property Code 37954	5. Property Name CHEVRON BOT	6. Wett No. 006H		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	5	24S	29E	K	2500	S	1980	W	EDDY

8. Pool Information

CEDAR CANYON;BONE SPRING 11520

Additional Well Information

9. Work Type New Well	10. Well Typ OIL			12. Lease Type Private	13. Ground Level Elevation 2952
14. Multiple N	15. Proposed D 13400	Pepth	16. Formation Bone Spring	17. Contractor	18. Spud Date 4/1/2010
Depth to Ground	water	Distan	ce from nearest fresh wate	a well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste		thick Clay Pi	t Volume: bbl	s Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	600	550	0
Int1	12.25	9.625	36	2850	950	0
Prod	7.875	5.5	17	13400	2800	2350

Casing/Cement Program: Additional Comments

H2S is possible for this well. H2S Contigency Plan to follow.

Proposed Blowout Prevention Program

0 27			672
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	tion given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION			
	neral permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronica	ally filed by Monti Sanders	Title: District Supervisor			
Title:	N. P. S.	Approved Date: 7/26/2010	Expiration Date: 7/26/2012		
Email Address: montis@y	yatespetroleum.com				
Date: 3/25/2010 Phone: 575-748-4244		Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 111435

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3.	Pool Name	
30-015-37931	11520 CEDAR CANY		ON;BONE SPRING	
4. Property Code	5. Property Name		6. Well No.	
37954	CHEVRO	N BOT	006H	
7. OGRID No.	8. Operato	9. Elevation		
25575	YATES PETROLEUM CORPORATION 2952			

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	5	24S	29E	A Company	2500	S	1980	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	32	23S	29E	F	1980	N	1980	W	EDDY
V	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 3/25/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 3/9/2010 Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: CHEVRON BOT #006H

API: 30-015-37931

Created By	Comment	Comment Date
MSANDERS	Pilot hole drilled vertically to 7900". Well will be plugged back with 400"-500" kick off plug at approx. 7048" and directionally drilled at 12 degrees per 100" with a 8 3/4" hole to 7798" MD (7525" TVD). If hole conditions dictate 7" casing will be set.	3/25/2010
MSANDERS	A 6 1/8" hole will then be drilled to 13400' MD (7525' TVD) where 4 1/2" casing will be set and cemented. If 7" is not set, then hole size will be reduced to 7 7/8" and drilled to 13400' MD (7525' TVD) where 5 1/2" casing will be set and cemented.	3/25/2010
MSANDERS	Penetration point of producing zone will be encountered at 2977' FSL and 1980' FWL, 5- 24S-29E. Deepest TVD in the well is 7900' in the pilot hole. Deepest TVD in the lateral will be 7525'.	3/25/2010
MSANDERS	MUD PROGRAM: 0-800' Fresh Water; 800'-2850' Brine Water; 2850'-7900' Cut Brine; 7048'-13400' Cut Brine (lateral).	3/25/2010
MSANDERS	PRESSURE CONTROL EQUIPMENT: 3000# psi system nippled up on 13 3/8" and 9 5/8" casing.	3/25/2010
MSANDERS	MAXIMUM ANTICIPATED BHP: 0-600 287 psi; 600-2850 1512 psi; 2850-7900' 3738 psi.	3/25/2010
MSANDERS	C-144 for a Closed Loop System, Contigency Casing Design and Directional Drilling Planner to follow by mail.	3/25/2010

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: CHEVRON BOT #006H

API: 30-015-37931

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string