

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-025-39540

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
HIGH PLAINS 22 STATE COM

8. Well Number
001H

9. OGRID Number
229137

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:O

2. Name of Operator

COG OPERATING LLC

3. Address of Operator

550 W TEXAS , SUITE 1300 , MIDLAND , TX 79701

4. Well Location

Unit Letter E : 1980 feet from the N line and 430 feet from the W line
Section 22 Township 14S Range 34E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
4133 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: Drilling/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment.

See Attached

6/2/2010 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/02/10	Surf		17.5	13.375	54.5	J55	0	440	550		C				Y
06/11/10	Int1		12.25	9.625	40	K55	0	4463	1500		C				Y
06/19/10	Int2		8.75	7	29	P110	0	8573	1100		C				Y
07/10/10	Liner1		6.125	4.5	13.5	HCP110	0	13650	0						Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Regulatory Analyst

DATE 7/29/2010

Type or print name Diane Kuykendall

E-mail address dkuykendall@conchoresources.com Telephone No. 432-683-7443

For State Use Only:

APPROVED BY:

Paul Kautz

TITLE Geologist

DATE 7/30/2010 8:29:14 AM

High Plains 22 State Com 1

RR Sundry

06/02/10 Spud 17-1/2" @ 7:30am. TD 17-1/2" @ 440'. Ran 12jts 13-3/8 J55 54.5# @ 440'. Cmt w/ 200sx C lead, 350sx C tail. Circ 350sx. WOC 18hrs. Tested csg to 1000# 30 min, ok.

06/11/10 TD 12-1/4" @ 4463'. Ran 104jts 9-5/8 K55 40# @ 4463'. Cmt w/1300sx C lead, 200sx C tail. Circ. 87sx. WOC 18hrs. Test csg to 1000# for 30 min, ok.

06/18/10 TD 8-3/4" @ 8574'.

06/19/10 Ran 215jts 7" P110 29# @ 8573'. Cmt w/ 900sx C lead, 200sx C tail. Circ 415sx. WOC 18hrs. Tested csg to 1000# for 30 min, ok.

06/25/10 TD 6-1/8" pilot hole @ 8960'. Cmt w/ 280sx C. Circ 57sx. EOCurve @ 10,724.

07/09/10 TD 6-1/8" @ 13,840'MD, 9,696'TVD.

07/10/10 Ran 119jts 4-1/2" Liner 13.5# HCP110 @ 13,650'. Top @ 5,238'.

07/11/10 RR.