State of New Mexico

Form C-101 Permit 117395

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator	Name and Address	2. OGRID Number
	DCONTINENT, L.P.	241333
20.000 00.000	IITH ROAD ND . TX 79705	3. API Number
WIDE	, 111 / 3 / 03	30-025-39866
4. Property Code	5. Property Name	6. Well No.
302767	L G WARLICK B	003

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	G	19	218	37E	G	2310	N	2310	E	LEA

8. Pool Information

PENROSE SKELLY; GRAYBURG 50350

Additional Well Information

9. Work Type New Well	10. Wett Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3503
14. Multiple N	tiple 15. Proposed Depth 16. Formation 4300 Grayburg		17. Contractor	18. Spud Date
Depth to Ground	water	Distance from nearest f	resh water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1230	494	
Prod	7.875	5.5	15.5	4300	829	

Casing/Cement Program: Additional Comments

SURF:J-55,LEAD:340 SX 13.5 PPG CL C W/1% CACL. 1.73 FT3/SK YIELD, 9.147 GAL/SK MIX WTR, TAIL:154 SX 14.8 PPG CL C W/1% CACL, 1.34 FT3/SK YIELD, 6.358 GAL/SK MIX WTR. PROD: J-55,LEAD:530 SX 12.4 PPG CL C W/6% NACL, 2.21 FT3/SK YIELD, 12.357 GAL/SK MIX WTR, TAIL: 299 SX 14.2 PPG CL C W/3% NACL, 1.35 FT3/SK YIELD, 6.403 GAL/SK MIX WTR.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan.	Approved By: Paul Kautz				
Printed Name: Electronically filed by Joy Pinkerton	Title: Geologist				
Title:	Approved Date: 8/12/2010 Expiration Date: 8/12/2012				
Email Address: leakejd@chevron.com					
Date: 7/15/2010 Phone: 432-687-7375	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 117395

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

111	LLL LOCATION AND ACI	LAGE DEDICATION I	LAI
1. API Number	2. Pool Code 3.		oot Name
30-025-39866	50350	ELLY;GRAYBURG	
4. Property Code	5. Property Name		6. Well No.
302767	L G WARLICK B		003
7. OGRID No.	8. Operator Name		9. Elevation
241333	CHEVRON MIDCO	ONTINENT, L.P.	3503

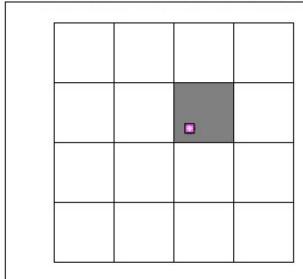
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	19	218	37E		2310	N	2310	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V.1121.001	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Joy Pinkerton

Title

Date: 7/15/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON

Date of Survey: 3/20/2008 Certificate Number: 3239

Permit Comments

Operator: CHEVRON MIDCONTINENT, L.P., 241333 Well: L G WARLICK B #003

API: 30-025-39866

Created By	Comment	Comment Date
JPINKERTON	C-102 PLAT & C-144 WILL BE MAILED IN TODAY.	7/15/2010
pkautz	land fee/fee	7/16/2010
pkautz	L G Warlick B # 3 30-025-38847 Cancelled	7/16/2010
DMULL	OCDHobbs has received form C-144CLEZ. OCD Permit Number P1-02317.	8/12/2010

Permit Conditions of Approval Operator: CHEVRON MIDCONTINENT, L.P., 241333 Well: L G WARLICK B #003

API: 30-025-39866

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string