State of New Mexico

Form C-101 Permit 119644

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR	PERMIT TO DRILL	. RE-ENTER.	DEEPEN.	PLUGBACK.	OR ADD A ZONE
THE PROPERTY OF THE	TALLITA AV DILLERA	,			O11.122.12.20.12

EOG RE	r Name and Address SOURCES INC	2. OGRID Number 7377		
P.O. Box 2267		3. API Number		
Midland , TX 79702		30-025-39896		
4. Property Code	5. Property Name	6. Wett No.		
38284	LA PINTA 10 FEE	002H		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	10	26S	33E	C	330	N	2040	W	LEA

8. Pool Information

WILDCAT G-09 \$253335K:BONE \$PRING	97741
" ILL O'II O'O' OLD DITE, DOTTE, DOTT	

Additional Well Information

9. Work Type New Well	10. Wett Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3317
14. Multiple N	15. Proposed Depth 11035	16. Formation Bone Spring	17. Contractor	18. Spud Date 9/20/2010
Depth to Ground	water	Distance from nearest fresh	water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1075	800	0
Int1	12.25	9.625	40	4000	1100	0
Int2	12.25	9.625	40	5000	200	0
Prod	8.375	5.5	20	11035	1950	4600

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	5

I hereby certify that the information given above is true and complete of my knowledge and belief. I further certify that the drilling pit will be constructed according	OIL CONSERVATION DIVISION
NMOCD guidelines , a general permit , or an (attached) alt OCD-approved plan .	
Printed Name: Electronically filed by Donny Glanton	Title: Geologist
Title: Sr. Lease Operations Rep	Approved Date: 9/14/2010 Expiration Date: 9/14/2012
Email Address: donny_glanton@eogresources.com	
Date: 9/3/2010 Phone: 432-686-3642	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Permit 119644

Form C-102

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LEE LOCATION AND AC	ILIGE DEDICATION	LLAI
1. API Number	2. Pool Code	3	. Pool Name
30-025-39896	97741	WILDCAT G-09 \$253335K;BONE \$PRING	
4. Property Code	5. Property Name		6. Well No.
38284	LA PINTA 10 FEE		002H
7. OGRID No.	8. Opera	tor Name	9. Elevation
7377	EOG RESO	URCES INC	3317

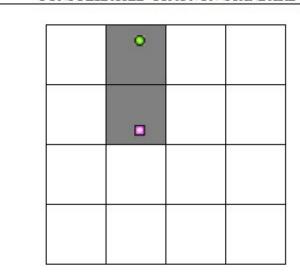
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	10	26S	33E	In the second of	330	N	2040	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	10	26S	33E	F	2310	N	2040	W	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Donny Glanton Title: Sr. Lease Operations Rep

Date: 9/3/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel Date of Survey: 9/1/2010 Certificate Number: 15079

Permit Comments

Operator: EOG RESOURCES INC , 7377 Well: LA PINTA 10 FEE #002H

API: 30-025-39896

Created By	Comment	Comment Date
SWAGNER		9/1/2010
DMULL	OCD Hobbs has received forms C-012, C-144CLEZ, & H2S Plan. OCD Permit Number P1-02438.	9/14/2010

Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377 Well: LA PINTA 10 FEE #002H

API: 30-025-39896

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string