State of New Mexico

Form C-101 Permit 119941

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Operator Name and Address HEVRON U S A INC	2. OGRID Number 4323	
M	15 SMITH ROAD IDLAND, TX 79705	3. API Number 30-025-39898	
4. Property Code 30023	5. Property Name WEST DOLLARHIDE DRINKARD UNIT	6. Wett No.	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	29	24S	38E	K	1337	S	1433	W	LEA

8. Pool Information

DOLLARHIDE:TUBB-DRINKARD	18830
Dozza da de	20020

Additional Well Information

	901	-	rudivional " CH Intol.	III UIU		
9. Work Type New Well	10. Wett OIL	1000	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3123	
14. Multiple 15. Proposed Depth N 7200			16. Formation Abo	18. Spud Date		
Depth to Ground	water		Distance from nearest fresh wat	ter well	Distance to nearest surface water	
t: Liner: Synthetic Closed Loop Syste		mils thick Clay	Pit Volume: bb	ols Drilling Method: Fresh Water X Brine D	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1200	630	
Prod	7.875	5.5	17	7200	920	

Casing/Cement Program: Additional Comments

SURF:8 5/8",ExtendaCem-CZ, Lead-430 sx,13.5 ppg, 1.75 yld, Tail:Halcem-C, 200 sx, 14.8 ppg, 1.34 yld PROD: 51/2",Stg 1:VersaCem-PBSH2,480 sx,13.2ppg, 1.61 yld, Stg 2:EconoCem-C, 375 sx, 11.9 ppg, 2.42 yld, Stg 2 Tail: Halcem-C, 65 sx, 14.8 ppg, 1.33 yld

Proposed Blowout Prevention Program

	Troposed Dismodel	C. Catton I I obitim	
Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	

of my knowledge and belief.	mation given above is true and complete to the best rilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a OCD-approved plan .	general permit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electron	ically filed by Denise Pinkerton	Title: Geologist				
Title: Regulatory Speci	alist	Approved Date: 9/14/2010	Expiration Date: 9/14/2012			
Email Address: leakejd	@chevron.com					
Date: 9/9/2010	Phone: 432-687-7375	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-102

Permit 119941

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

			100 000 000 000 000 000 000 000 000 000		
API Number	2. Pool Code	3.1	Pool Name		
30-025-39898	18830	E;TUBB-DRINKARD			
4. Property Code	5. Property	6. Well No.			
30023	WEST DOLLARHIDE	WEST DOLLARHIDE DRINKARD UNIT			
7. OGRID No.	8. Operato	9. Elevation			
4323	CHEVRON	3123			

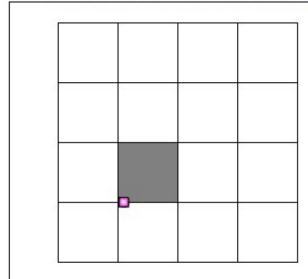
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	29	248	38E		1337	S	1433	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
200000000000000000000000000000000000000	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 9/9/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: JOHN PIPER Date of Survey: 8/29/2010 Certificate Number: 7254

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: WEST DOLLARHIDE DRINKARD UNIT #161

API: 30-025-39898

Created By	Comment	Comment Date	
DPINKERTON	C-102 plat & C-144 info will be mailed in today	9/9/2010	
pkautz	land s/s	9/14/2010	
DMULL	OCD Hobbs has received forms C-102 and C-144CLEZ. OCD Permit Number P1- 02440.	9/14/2010	

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: WEST DOLLARHIDE DRINKARD UNIT #161

API: 30-025-39898

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string