

1. Operator Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210		2. OGRID Number 25575
		3. API Number 30-015-38245
4. Property Code 38365	5. Property Name GRAPEVINE DRAW BQV STATE	6. Well No. 001

UL - Lot F	Section 36	Township 26S	Range 23E	Lot Idn F	Feet From 330	N/S Line S	Feet From 2310	E/W Line W	County EDDY
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WILDCAT BURNETT OIL	97812
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9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4074
14. Multiple N	15. Proposed Depth 9400	16. Formation Barnett Shale	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mills thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	500	525	
Int1	12.25	9.625	36	3900	1300	
Prod	8.75	5.5	15.5	9400	1790	3000

H2S is possible for this well. H2S Contingency Plan to follow by mail.

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

Phone: 575-748-4244

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 122202

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-38245	2. Pool Code 97812	3. Pool Name WILDCAT BURNETT OIL
4. Property Code 38365	5. Property Name GRAPEVINE DRAW BQV STATE	6. Well No. 001
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 4074

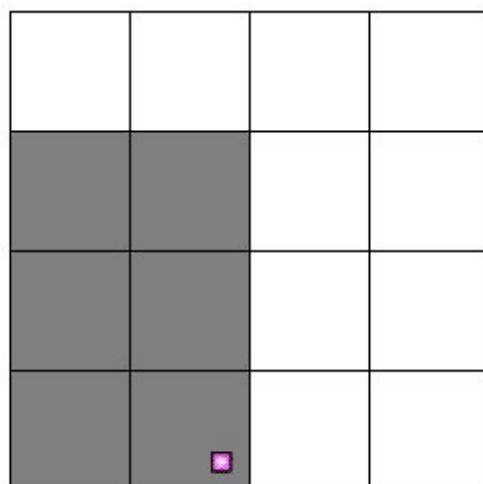
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	36	26S	23E	3	330	S	2310	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 35.96	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 10/25/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 10/21/2010

Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: GRAPEVINE DRAW BQV STATE #001

API: 30-015-38245

Created By	Comment	Comment Date
MSANDERS	C-144 for a Closed Loop System to follow by mail.	10/25/2010
MSANDERS	MUD PROGRAM: 0-500' Fresh Water Gel; 500'-3900' Cut Brine; 3900'-9400' Salt gel/Starch/KCL. PRESSURE CONTROL EQUIPMENT: 3000 psi system nipped up and tested on 13 3/8" casing. 5000 psi system on 9 5/8".	10/25/2010