State of New Mexico

Form C-101 Permit 122185

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OP	Name and Address ERATING LLC	OGRID Number 229137	
	W TEXAS ND , TX 79701	3. API Number 30-015-38246	
4. Property Code 38366	5. Property Name BOYLES 24	6. Well No. 001H	

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
5	N	24	25S	28E	N	330	S	1980	W	EDDY	l

8. Pool Information

WILLOW LAKE; BONE SPRING, SOUTHEAST

96217

Additional Well Information

9. Work Type New Well	10. Wett Type OIL	11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 2876	
14. Multiple N	15. Proposed Depth 11550	16. Formation Bone Spring	17. Contractor	18. Spud Date 11/12/2010	
Depth to Ground	water	Distance from nearest fre	sh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	425	0
Int1	12.25	9.625	36	2650	700	0
Prod	7.875	5.5	17	11550	1200	2500

Casing/Cement Program: Additional Comments

Drill 17 1/2" hole to 400' with freshwater, run 400' of 13 3/8" 48# H-40 casing and cement to surface. Drill 12 1/4" hole to 2650' with brine water, run 2650' of 36#, J-55 9 5/8" casing and cement to surface. Drill 7 7/8" hole to 10,000' with cut brine, run electric logs then plug back and drill to new BHL at a TVD of 7100' then run 6550' of 17# 5 1/2" N-80 casing, followed by 5000' of 17# 5 1/2" P110 then cement to 2500'.

Proposed Blowout Prevention Program

Γ	Type	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Randy Dade		
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor		
Title: Regulatory Analyst	Approved Date: 10/28/2010 Expiration Date: 10/28/2012		
Email Address: dkuykendall@conchoresources.com			
Date: 10/25/2010 Phone: 432-683-7443	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 122185

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	CDD Do CHILLON IL D II		
1. API Number	2. Pool Code	3. Pool Name	
30-015-38246	96217 WILLOW LAKE;BON		BONE SPRING, SOUTHEAST
4. Property Code	5. Property Name		6. Well No.
38366	BOYLES 24		001H
7. OGRID No.	8. Operator Name		9. Elevation
229137	COG OPERATING LLC 2876		

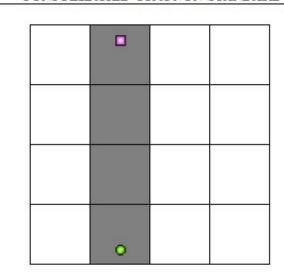
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	24	25S	28E		330	S	1980	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	24	25S	28E	C	330	N	1980	W	
7	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 10/25/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filmon Jaramillo Date of Survey: 10/19/2010 Certificate Number: 12797

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: BOYLES 24 #001H

API: 30-015-38246

Created By	Comment	Comment Date
PEDWARDS	COG Operating LLC. has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	10/25/2010

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: BOYLES 24 #001H

API: 30-015-38246

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string