#### State of New Mexico

Form C-101 Permit 122702

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Name and Address ERATING LLC	OGRID Number     229137	
550 W TEXAS		3. API Number	
MIDLAND, TX 79701		30-015-38257	
4. Property Code	5. Property Name	6. Wett No.	
38377	SRO 9 STATE	001H	

#### 7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
-	D	9	26S	28E	D	990	N	330	W	EDDY	l

#### 8. Pool Information

HAY HOLLOW:BONE SPRING  3
---------------------------

#### Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	11. Cable/Rotary 12. Lesse Type State		
14. Multiple N	15. Proposed Depth 11392	16. Formation Strawn	17. Contractor	18. Spud Date 11/27/2010	
Depth to Ground	water	Distance from nearest fresi	h water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	510	550	0
Int1	12.25	9.625	36	2400	600	0
Int2	8.75	7	23	9500	750	2000
Prod	6.125	4.5	11.6	11392	350	6300

#### Casing/Cement Program: Additional Comments

Plan to drill 17 1/2" hole to 510' with fresh water, run 48# H-40 13 3/8" casing and cement. Drill 12 1/4" hole to 2400' with Brine, run 36# J-55 9 5/8" casing and cement to surface. Drill 8 3/4" hole to 9500' with cut brine, run 7" 23# N-80 casing and cement to 2000'. Drill 6 1/8" hole with Brine water to 12000', run electric logs, then plug back to 6100', kickoff and drill to new bottom hole location at a TVD of 6600' then run 4 1/2" 11.6 N-80 casing and cement back to wellbore at 6300'.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Randy Dade		
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor		
Title: Production Reporting Mgr	Approved Date: 11/10/2010 Expiration Date: 11/10/2012		
Email Address: dkuykendall@conchoresources.com			
Date: 11/5/2010 Phone: 432-683-7443	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 122702

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	ber 2. Pool Code 3. Pool Name			
30-015-38257	30215	HAY HOLLOW; BONE SPRING		
4. Property Code	5. Property	Name 6. Well No.		
38377	SRO 9 ST	ATE 001H		
7. OGRID No.	8. Operator	Name 9. Elevation		
229137	COG OPERATING LLC 3039			

#### 10. Surface Location

	- 250/2450 - 10		4427 333 3	77/23/	CO 1000 3	-20	7 (9 18 S 18 N )		MCAECAS AND	0-
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	D	0	26S	28E		990	N	220	W	EDDY
9		7	200	ZOE		220	14	330	77	EDD1

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	9	26S	28E	D	990	N	330	E	EDDY
20000000000	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0		

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 11/5/2010

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filmon Jaramillo Date of Survey: 11/2/2010 Certificate Number: 12797

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: SRO 9 STATE #001H

API: 30-015-38257

Created By	Comment	Comment Date
krobinson2	COG Operating, LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	11/5/2010

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: SRO 9 STATE #001H

API: 30-015-38257

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string