State of New Mexico

Form C-101 Permit 122947

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator YATES PETROL	OGRID Number 25575		
105 S 4TH ST		3. API Number	
ARTESIA , NM 88210		30-015-38260	
4. Property Code	5. Property Name	6. Well No.	
306739	HARKEY 35 STATE	002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	35	24S	27E	A	760	N	330	E	EDDY

8. Pool Information

WILLOW LAKE BONE SPRING, WEST 96415

Additional Well Information

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lesse Type	13. Ground Level Elevation
New Well	OIL		State	3163
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
N	12696	Bone Spring		12/1/2010
Depth to Ground	water	Distance from nearest free	sh water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	600	625	
Int1	12.25	9.625	36	2250	775	
Prod	8.75	5.5	17	12696	2550	1750

Casing/Cement Program: Additional Comments

H2S is not anticipated for this well.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information gi of my knowledge and belief. I further certify that the drilling pi	ven above is true and complete to the best t will be constructed according to	OIL CONSERVATION DIVISION			
	ermit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically fil	ed by Monti Sanders	Title: District Supervisor			
Title:		Approved Date: 11/12/2010	Expiration Date: 11/12/2012		
Email Address: montis@yatesp	petroleum.com				
Date: 11/10/2010 Phone: 575-748-4244		Conditions of Approval Attac	ched		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 122947

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LLL LOCATION AND ACI	CLAGE DEDICATION	LAI	
1. API Number	2. Pool Code	3.	Pool Name	
30-015-38260	96415	WILLOW LAKE	W LAKE BONE SPRING, WEST	
4. Property Code	5. Property Name		6. Well No.	
306739	HARKEY	002H		
7. OGRID No.	8. Operator Name		9. Elevation	
25575	YATES PETROLEUI	3163		

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	35	248	27E	1.	760	N	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 35	Township 24S	Range 27E	Lot Idn	Feet From 660	N/S Line N	Feet From 330	E/W Line W	County
	cated Acres	200	oint or Infill	14	. Consolidation (Code		15. Order No.	2001

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 11/10/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 5/3/2010 Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: HARKEY 35 STATE #002H

API: 30-015-38260

Created By	Comment	Comment Date
MSANDERS	Pilot hole drilled vertically to 8600'. Well will be plugged back with 400'-500' kick off plug at approximately 7803' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 8600' MD (8280' TVD). If hole conditions dictate, 7" casing will be set.	11/10/2010
MSANDERS	A 6 1/8" hole will then be drilled to 12696' MD (8280' TVD) where 4 1/2" casing will be set and cemented. If 7" is not set, then hole size will be reduced to 7 7/8" and drilled to 12696' MD (8280' TVD) where 5 1/2" casing will be set and cemented.	11/10/2010
MSANDERS	Penetration point of producing zone will be encountered at 750° FNL and 807° FEL, 35-24S- 27E. Deepest TVD in the well is 8600° in the pilot hole. Deepest TVD in the lateral will be 8280°.	11/10/2010
MSANDERS	MUD PROGRAM: 0-800' Fresh Water; 600'-2250' Brine Water; 2250'-8600' Cut Brine; 7803'- 12696' Cut Brine (lateral). PRESSURE CONTROL EQUIPEMENT: 3000 psi system nippled up on 13 3/8" and 9 5/8" casing.	11/10/2010
MSANDERS	MAXIMUM ANTICIPATED BHP: 0-800 281 psi; 600-2250 1193 psi; 2250-8600 4114 psi.	11/10/2010
MSANDERS	C-144 for a Closed Loop System, Contingency Casing Design Plan and Drilling Plan to follow by mail.	11/10/2010

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: HARKEY 35 STATE #002H

API: 30-015-38260

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string