State of New Mexico

Form C-101 Permit 124602

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	perator Name and Address ACK ENERGY CORP	OGRID Number 13837	
	PO Box 960 Artesia, NM 88211	3. API Number 30-025-39990	
4. Property Code 38421	5. Property Name NIGHTHAWK STATE COM	6. Weti No. 001	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	15S	32E	D	660	N	660	W	LEA

8. Pool Information

WILDCAT ABO	97019
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Additional Well Information

	No.	Traditional II CH Intoll	HUULU	
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4285
14. Multiple N	15. Proposed Depth 13063	16. Formation Abo	17. Contractor	18. Spud Date 1/15/2010
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water
t: Liner: Synthetic Closed Loop Syste	mils thic	Clay Pit Volume: bbl	s Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1400	1175	0
Prod	8.75	7	26	8950	1010	0
Liner1	6.125	4.5	11.6	13063	0	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4" hole to 1400', run 9 5/8" casing and cementto surface. drill a 8 3/4" hole to 8950', run 7" casing and cement to surface. Drill a 6 1/8" hole to 13063', run 4 1/2" liner from 8200-13063' set using an open hole packer system and liner hanger.

Proposed Blowout Prevention Program

		8	
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	tion given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION			
	eral permit , or an (attached) alternative	Approved By: Paul Kautz			
Printed Name: Electronica	ally filed by Jerry Sherrell	Title: Geologist			
Title: Production Clerk	Control Territoria Control Provincia	Approved Date: 12/23/2010	Expiration Date: 12/23/2012		
Email Address: jerrys@m	ackenergycorp.com				
Date: 12/15/2010	Phone: 505-748-1288	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 124602

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LLL LOCATION AND ACKLA	JE DEDICATION TEAT
1. API Number	2. Pool Code	3. Poot Name
30-025-39990	97019	WILDCAT ABO
4. Property Code	5. Property Nam	e 6. Wett No.
38421	NIGHTHAWK STA	TE COM 001
7. OGRID No.	8. Operator Nam	e 9. Elevation
13837	MACK ENERGY	CORP 4285

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	15S	32E	1.	660	N	660	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	11	15S	32E	A	660	N	355	E	LEA
12. Dedicate 160.0		13. J	oint or Infill	14.	Consolidation (Code 15. Order 1		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 12/15/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 9/24/2010 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: NIGHTHAWK STATE COM #001

API: 30-025-39990

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	12/15/2010
pkautz	Land S/S	12/16/2010

Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837 Well: NIGHTHAWK STATE COM #001

API: 30-025-39990

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string