### State of New Mexico

Form C-101 Permit 125408

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	perator Name and Address NERGY CO. OF COLORADO	OGRID Number     162683	
	00 N. Marienfeld St Iidland, TX 79701	3. API Number 30-025-40009	
4. Property Code 38448	5. Property Name STATE HH COM	6. Well No. 005	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	36	198	32E	В	330	N	1700	E	LEA

#### 8. Pool Information

GEM:BONE SPRING	27220

#### Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3570 18. Spud Date 2/15/2011	
14. Multiple N	15. Proposed Depth 13495	16. Formation Bone Spring	17. Contractor		
Depth to Ground	water	Distance from nearest fresh wa	ster well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume: bi	bls Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1350	1080	0
Int1	12.25	9.625	40	4500	1195	0
Prod	8.75	5.5	17	13495	1635	4300

#### Casing/Cement Program: Additional Comments

Drill 8.75" pilot hole to 10150. Set 191 sx Halcem-H cement plug from 8680-10150. Using 8.75" bit, drill through cement and kick off 8.75" lateral @ 8740 and drill to lateral TD @ 13495 MD, 9000 TVD. Set 5.5" from 0 to lateral TD. Cement liner.

Proposed Blowout Prevention Program

<u> </u>			602
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameran

of my knowledge and belief.	on given above is true and complete to the best	OIL CONSERVATION DIVISION		
	al permit □, or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronicall	y filed by Zeno Farris	Title: Geologist		
Title: Manager Operations	Administration	Approved Date: 1/13/2011	Expiration Date: 1/13/2013	
Email Address: zfarris@cin	narex.com			
Date: 1/6/2011 Phone: 432-620-1936		Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 125408

# Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	3
30-025-40009	27220	GEM;BONE SPRING	
4. Property Code	5. Property Nar		ett No.
38448	STATE HH C		05
7. OGRID No.	8. Operator Na:		evation
162683	CIMAREX ENERGY CO.		570

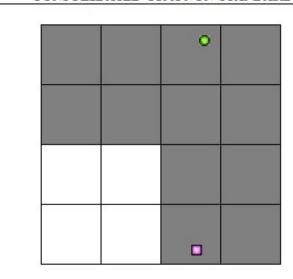
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	36	198	32E	In the second of	330	N	1700	E	LEA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
O	36	198	32E	3	330	S	1880	E	LEA
V 2000 100 100 100 100 100 100 100 100 10	cated Acres 9.35	13. J	oint or Infill		. Consolidation Communitizati	72.700.70		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 1/6/2011

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones Date of Survey: 5/15/2010 Certificate Number: 7977

# **Permit Comments**

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: STATE HH COM #005

API: 30-025-40009

Created By	Comment	Comment Date
NKRUEGER	C-102, C-144, and preliminary directional plan to be emailed to Hobbs OCD.	1/8/2011
NKRUEGER	Cimarex Energy Co. of Colorado does not anticipate that there will be enough H2S from the surface to the Bone Spring formation to meet the OCD's minimum requirements for the submission of a contingency plan for this test.	1/8/2011
pkautz	Land S/S	1/7/2011
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-02781.	1/13/2011

# Permit Conditions of Approval Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: STATE HH COM #005

API: 30-025-40009

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string