State of New Mexico

Form C-101 Permit 127092

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

YATES PETROI	r Name and Address LEUM CORPORATION	2. OGRID Number 25575		
12 mg s 20 mg s	5 S 4TH ST IA , NM 88210	3. API Number 30-05-29175		
4. Property Code	5. Property Name	6. Well No.		
38490	ROKETA BRB STATE	001		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	35	15S	31E	A	430	N	430	E	CHAVES

8. Pool Information

WILDCAT ABO	97019
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Additional Well Information

9. Work Type	10. Wett Type	11. Cable/Rotary	12. Lesse Type	13. Ground Level Elevation
New Well	OIL		State	4370
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
N	9210	Wolfcamp		2/18/2011
Depth to Ground	water	Distance from nearest fresh	water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	: Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	425	
Int1	12.25	9.625	40	4000	1400	
Prod	8.75	7	26	9210	715	3500

Casing/Cement Program: Additional Comments

H2S is not anticipated for this well.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	nation given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION				
	eneral permit or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electroni	cally filed by Monti Sanders	Title: Geologist				
Title:	10 May 10	Approved Date: 2/16/2011	Expiration Date: 2/16/2013			
Email Address: montis@	yatespetroleum.com					
Date: 2/11/2011	Phone: 575-748-4244	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 127092

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-05-29175	97019	WILDCAT ABO	
4. Property Code	5. Property Nan	e 6. V	Vell No.
38490	ROKETA BRB S	TATE	001
7. OGRID No.	8. Operator Nam	e 9. E	levation
25575	YATES PETROLEUM CO	RPORATION 4	1370

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	35	158	31E	11.11.07.7	430	N	430	E	CHAVES

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
2.000	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 2/11/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 2/9/2011 Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: ROKETA BRB STATE #001

API: 30-05-29175

Created By	Comment	Comment Date
MSANDERS	Well drilled vertically to 9210'. Well will be evaluated and if comercial 7" casing will be ran and cemented, if well is not quite as good then 5 1/2" will be ran instead.	170000000000000000000000000000000000000
MSANDERS	MUD PROGRAM: 0-400' Fresh Water; 400'-4000' Brine Water; 4000'-7400' Cut Brine; 7400'-9210' Cut Brine.	2/11/2011
MSANDERS	PRESSUE CONTROL EQUIPMENT: 3000 psi system nippled up on 13 3/8" and 9 5/8" casing. MAXIMUM ANTICIPATED BHP: 0-400' 191 psi; 400'-4000' 2100 psi; 4000'-9210' 4300 psi.	2/11/2011
MSANDERS	C-144 for a Closed Loop System to follow by mail.	2/11/2011
pkautz	IAND S/S	2/15/2011
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-02912.	2/16/2011

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: ROKETA BRB STATE #001

API: 30-05-29175

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string