

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 127415

WELL API NUMBER 30-041-20944	
5. Indicate Type of Lease S	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name STATE OF NEW MEXICO 35	
8. Well Number 001	
9. OGRID Number 208706	
10. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: G	
2. Name of Operator HUNTINGTON ENERGY, LLC	
3. Address of Operator 908 NW 71st, Oklahoma City, OK 73116	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>N</u> line and <u>1350</u> feet from the <u>W</u> line Section <u>35</u> Township <u>06S</u> Range <u>34E</u> NMPM <u>Roosevelt</u> County	
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4304 GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 Other: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
 CASING/CEMENT JOB ☐
 Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 2/14/11: Set 8 5/8" 32# J-55 ST&C casing @ 2101'. Cmt w/520 sx C (12.9 ppg, 1.85 yld); tail w/260 sx C (14.80 ppg, 1.35 yld). Circ 60 bbls to surf.
 2/15-16/11: Test pipe rams & inside valves 250 low-3000 high. OK.
 Test blind rams 250 psi low 10 min to 3000 psi 10 min. Test Casing 1000 psi for 30 mins. All OK.
 2/16/11: Drilling plug & cmt (tag @ 2056) 2/7/2011 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/08/11	Surf	FreshWater	17.5	13.375	48	H-40	0	425	470	1.35	G	500			Y
02/14/11	Int1	FreshWater	12.25	8.625	32	J-55	0	2101	780	3.2	C	1000			

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE Manager _____ DATE 2/16/2011
 Type or print name Catherine Smith _____ E-mail address csmith@huntingtonenergy.com _____ Telephone No. 405-840-9876

For State Use Only:

APPROVED BY: Paul Kautz _____ TITLE Geologist _____ DATE 2/17/2011 9:06:16 AM