

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 20071a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____5. Lease Serial No.
NMLC028731B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM111789X8. Lease Name and Well No.
Dodd Federal Unit #309. AFI Well No.
30-015-25230

10. Field and Pool, or Exploratory

G-J-SR-Q-G-SA11. Sec., T., R., M., on Block and
Survey or Area **Sec. 14-T17S-R29E**12. County or Parish
Eddy13. State
NM2. Name of Operator **Marbob Energy Corporation**3. Address **PO Box 227**
Artesia, NM 88211-02273a. Phone No. (include area code)
575-748-3303

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1425 FNL 330 FEL, Unit H**At top prod interval reported below **same**At total depth **same****JUN 16 2008**
OCD-ARTESIA14. Date Spudded
11/06/198515. Date T.D. Reached
11/20/198516. Date Completed **12/14/1985**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3637' GL18. Total Depth: MD **4585'**
TVD **4585'**19. Plug Back T.D.: MD **4546'**
TVD **4546'**20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DSN22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	338'		250 sx		0	None
7 7/8"	5 1/2"	15.5#	0	4562'		2250 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres			2833' - 3349'		50	* See #32
B) San Andres			3434' - 3510'		19	* See #32
C) Yeso			4138' - 4291'		12	* See #32
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

OCD Notification: SA
Perfs 3434-3510'
determined to be
fictitious

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/1985	12/15/1985	24	→	16	58				Pumping
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)