

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **Marbob Energy Corporation**3. Address **PO Box 227
Artesia, NM 88211-0227**3a. Phone No. (include area code)
575-748-3303

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **330 FSL 1650 FWL, Unit N**At top prod. interval reported below **same**At total depth **same****JUN 16 2008**
OCD-ARTESIA14. Date Spudded
03/22/199015. Date T.D. Reached
04/02/199016. Date Completed **04/25/1990**
☐ D & A ☒ Ready to Prod.

10. Field and Pool, or Exploratory

G-J-SR-Q-G-SA11. Sec., T., R., M., on Block and
Survey or Area **Sec. 14-T17S-R29E**12. County or Parish
Eddy13. State
NM17. Elevations (DF, RKB, RT, GL)*
3607' GL18. Total Depth: MD **4555'**
TVD **4555'**19. Plug Back T.D.: MD **4523'**
TVD **4523'**20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	340'		300 sx		0	None
7 7/8"	5 1/2"	17#	0	4533'		1480 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres			2754' - 3334'		50	* See #32
B) Yeso			4102' - 4359'		30	* See #32
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

**OCD notation: SA
perfs 2754-3334'
determined to be
fictitious**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/26/1990	04/27/1990	24	→	28	60	60			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)