

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other										6. If Indian, Allottee or Tribe Name									
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____										7. Unit or CA Agreement Name and No. NMNM111789X									
2. Name of Operator Marbob Energy Corporation										8. Lease Name and Well No. Dodd Federal Unit #95									
3. Address PO Box 227 Artesia, NM 88211-0227					3a. Phone No. (include area code) 575-748-3303					9. AFI Well No. 30-015-26535									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990 FSL 2360 FWL, Unit N At top prod. interval reported below Same At total depth Same										10. Field and Pool, or Exploratory G-55R-Q-G-81									
11. Sec., T., R., M., on Block and Survey or Area Sec. 22-T17S-R29E										12. County or Parish Eddy									
13. State NM										17. Elevations (DF, RKB, RT, GL)* 3543' GL									
14. Date Spudded 12/03/1990					15. Date T.D. Reached 12/14/1990					16. Date Completed 12/28/1990 ☐ D & A ☒ Ready to Prod.									
18. Total Depth: MD 4520' TVD 4520'					19. Plug Back T D : MD 4460' TVD 4460'					20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SDSN, LML, CSN										22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
12 1/4"		8 5/8"		48 & 54#		0		213'				225 sx				Circ		None	
7 7/8"		5 1/2"		17#		0		4461'				2500 sx				640' CBL		None	
24. Tubing Record																			
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
25. Producing Intervals																			
Formation				Top		Bottom		26. Perforation Record				Size		No. Holes		Perf. Status			
A) San Andres								2658' - 3253'						50		* See #32			
B) Yeso								3971' - 4246'						20		* See #32			
C)																			
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																			
Depth Interval										Amount and Type of Material									
28. Production - Interval A																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
12/31/1990		01/01/1991		24		→		60		47		100						Pumping	
Choke Size		Tbg. Press Flwg SI		Csg. Press		24 Hr Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status		Producing	
						→													
28a. Production - Interval B																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
						→													
Choke Size		Tbg. Press. Flwg SI		Csg. Press		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
						→													

**(See instructions and spaces for additional data on page 2)*