## State of New Mexico

Form C-101 Permit 120450

### Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG	rator Name and Address OPERATING LLC	OGRID Number     229137	
550 W TEXAS		3. API Number	
MIDLAND , TX 79701		30-025-40076	
4. Property Code	5. Property Name	6. Well No.	
38509	RANGER LAKE 1 STATE COM	001H	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	1	138	34E	H	2015	N	430	E	LEA

#### 8. Pool Information

WILDCAT ABO	The state of the s	97019

#### Additional Well Information

	NO.	III THE THE THE TAIL THE TAIL THE			
9. Work Type New Well	10. Wett Type OIL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 4120	
14. Multiple N	15. Proposed Depth 13658	16. Formation Wolfcamp	17. Contractor	18. Spud Date 4/30/2011	
Depth to Ground	water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	
it: Liner: Synthetic D Closed Loop Syste		Clay Pit Volume: 5000 bbls	Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Trans	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Type	Hole Size	Casing Type	Casing Weight/It	Setting Depth	Sacks of Cement	Estilliated TOC
Surf	17.5	13.375	48	425	300	0
Int1	12.25	9.625	40	4300	1200	0
Int2	8.75	7	29	8550	1000	0
Prod	6.125	4.5	13.5	13658	0	0

### Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2" hole to 425' w/ fresh water mud system, wt. 8.5, vis 28, set 13-3/8" casing & cement to surf. Drill an 12.25" hole to 4300' w/ brine mud system, wt 10, vis 30, set 9-5/8" casing & cement to surf. Drill 8-3/4" hole to 8550' w/ cut brine mud system, wt 8.7, vis 29-32. Set 7" prod casing @ +/- 8550'. Drill 6-1/8" pilot hole thru Wolfcamp to +/- 9600', run open hole logs. Spot +/- 250sxs C. Kick off plug from +/- 9600' to +/- 8600'. Drill 6-1/8" hole & kick off @ +/- 8862', building curve over +/- 470' horizontal section in an Westerly direction for +/- 4523' lateral to TD @ +/- 13658' MD, 9340' TVD. Run 4-1/2" prod liner in uncemented open hole lateral & set isolation packers & liner top packer @ +/- 8450' MD.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	tion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION		
	eral permit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronica	illy filed by Diane Kuykendall	Title: Geologist		
Title: Production Reporti	ng Mgr	Approved Date: 3/3/2011	Expiration Date: 3/3/2013	
Email Address: dkuykend	all@conchoresources.com			
Date: 2/28/2011	Phone: 432-683-7443	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 120450

# Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40076	2. Pool Code         3. Pool Name           97019         WILDCAT ABO			
4. Property Code	5. Property Name		6. Well No.	
38509	RANGER LAKE 1 STATE COM		001H	
7. OGRID No.	8. Operator Name		9. Elevation	
229137	COG OPERATING LLC		4120	

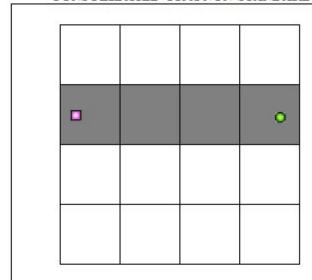
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	1	138	34E		2015	N	430	E	LEA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	1	13S	34E	E	1980	N	330	W	LEA
	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 2/28/2011

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/17/2010 Certificate Number: 3239

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: RANGER LAKE 1 STATE COM #001H

API: 30-025-40076

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/16/2010
pkautz	Land S/S	2/28/2011
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-0294.	3/3/2011

# **Permit Conditions of Approval**

Operator: COG OPERATING LLC , 229137 Well: RANGER LAKE 1 STATE COM #001H

API: 30-025-40076

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string