### State of New Mexico

Form C-101 Permit 129144

## Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OI	r Name and Address PERATING LLC	OGRID Number     229137
	W TEXAS ND , TX 79701	3. API Number 30-015-38594
4. Property Code 38548	5. Property Name KEYSTONE 32 FEE	6. Wett No. 001H

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	32	20S	28E	A	330	N	330	E	EDDY

#### 8. Pool Information

BURTON FLAT;BONE SPRING ASSOC 96241

#### Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3213
14. Multiple N	15. Proposed Depth 10860	16. Formation Bone Spring	17. Contractor	18. Spud Date
Depth to Ground	water	Distance from nearest fresh w	ater well	Distance to nearest surface water
Pit: Liner: Synthetic   Closed Loop Syste	mils thic	c Clay Pit Volume: t	obls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	650	550	0
Int1	12.25	9.625	36	2650	900	0
Prod	7.875	5.5	17	10860	950	0

#### Casing/Cement Program: Additional Comments

Set 20" conductor to 80°. Plan to drill a 17-1/2" hole to 650° with Brine. Run 13-3/8", 48#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 2650° with FW, and run 9-5/8", 36#, J-55 and cement to surface. Drill 7-7/8" hole with cut brine to 10,860° MD. Run 5-1/2", 17#, P-110 csg and cement to 200° inside 9-5/8" csg in 2 stages.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

of my knowledge and belief.	nation given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines , a g OCD-approved plan .	eneral permit , or an (attached) alternative	Approved By: Randy Dade		
Printed Name: Electroni	cally filed by Diane Kuykendall	Title: District Supervisor		
Title: Production Repor	ting Mgr	Approved Date: 3/23/2011	Expiration Date: 3/23/2013	
Email Address: dkuyker	ndall@conchoresources.com			
Date: 3/23/2011	Phone: 432-683-7443	Conditions of Approval Atta	ched	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 129144

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	BURTON FI	3. Pool Name
30-015-38594	96241		.AT;BONE SPRING ASSOC
4. Property Code	5. Property Name		6. Well No.
38548	KEYSTONE 32 FEE		001H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC		9. Elevation 3213

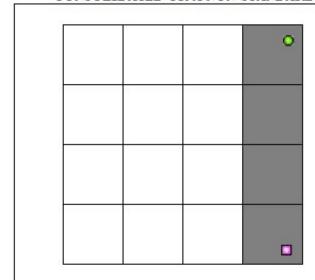
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	32	20S	28E	1	330	N	330	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	20S	28E	-	330	3	380	E	EDDY
	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation (	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 3/23/2011

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filmon Jaramillo Date of Survey: 3/16/2011 Certificate Number: 12797

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: KEYSTONE 32 FEE #001H

API: 30-015-38594

Created By	Comment	Comment Date
mreyes1	COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	3/23/2011
Artesia	Land P/P	3/23/2011

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: KEYSTONE 32 FEE #001H

API: 30-015-38594

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Artesia	Must use fresh water or air on surface casing