## State of New Mexico

Form C-101 Permit 120453

## Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COGO	or Name and Address PERATING LLC	OGRID Number     229137	
550 W TEXAS		3. API Number	
MIDLAND, TX 79701		30-025-40126	
4. Property Code	5. Property Name	6. Wett No.	
38605	ESTACADO 18 STATE	001H	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	18	14S	35E	4	330	S	330	W	LEA

#### 8. Pool Information

WILDCAT ABO	97019
" ILDO CITI I ILDO	3,023

#### Additional Well Information

	No.	IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			
9. Work Type New Well	10. Weil Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4071	
14. Multiple N	15. Proposed Depth 14215	16. Formation Wolfcamp	17. Contractor	18. Spud Date 6/15/2011	
Depth to Ground 110	Water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic D Closed Loop Syste		Clay Pit Volume: 5000 bbls	Drilling Method: Fresh Water   Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	425	300	0
Int1	12.25	9.625	40	4500	950	0
Int2	8.75	7	29	9100	1000	0
Prod	6.125	4.5	13.5	14215	0	0

## Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2" hole to 425' w/ fresh water mud system, wt. 8.5, vis 28, set 13-3/8" casing & cement to surf. Drill a 12.25" hole to 4500' w/ brine mud system, wt 10, vis 30, set 9-5/8" casing & cement to surf. Drill 8-3/4" hole to 9100' w/ cut brine mud system, wt 8.7, vis 29-32. Set 7" prod casing @ +/- 9100' & cmt to surface. Drill 6-1/8" pilot hole thru Top Basal Abo to +/- 10050', run OH logs. Spot +/- 250sxs C. Kick off plug from +/- 9100' to TD. Drill 6-1/8" hole & kick off @ +/- 9322', building curve over +/- 470' horizontal section in an Easterly direction for +/- 4621' lateral to TD @ +/- 14215' MD, 9800' TVD. Run 4-1/2" prod liner in open hole lateral & set isolation packers & top liner packer @ +/- 9000' MD. 4-1/2' prod liner will NOT be cemented. COG respectfully requests permission for 100' liner overlap (reduced from 200' rule) to set pump as deep as possible.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Paul Kautz			
Printed Name: Electronically filed by Diane Kuykendall	Title: Geologist			
Title: Production Reporting Mgr	Approved Date: 5/2/2011 Expiration Date: 5/2/2013			
Email Address: dkuykendall@conchoresources.com				
Date: 4/29/2011 Phone: 432-683-7443	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 120453

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40126	2. Pool Code 97019	3. Pool Name WILDCAT ABO
4. Property Code 38605	5. Property Nam ESTACADO 18 S	
7. OGRID No. 229137	8. Operator Nam COG OPERATING	

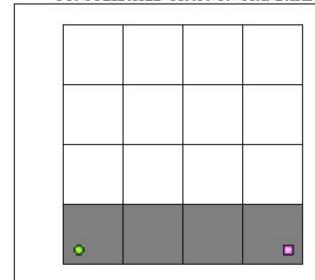
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	18	14S	35E	1	330	S	330	W	LEA

## 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	18	14S	35E	P	330	S	330	E	LEA
2000 100 100	cated Acres 9.95	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 4/29/2011

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Frank Jaramillo Date of Survey: 3/28/2011 Certificate Number: 12797

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: ESTACADO 18 STATE #001H

API: 30-025-40126

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/16/2010
pkautz	Land S/S	5/2/2011

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: ESTACADO 18 STATE #001H

API: 30-025-40126

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string