# State of New Mexico

#### Form C-101 Permit 126171

# Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OF	r Name and Address PERATING LLC	OGRID Number     229137	
550 W TEXAS		3. API Number	
MIDLAND, TX 79701		30-015-39048	
4. Property Code	5. Property Name	6. Weti No.	
302497	G J WEST COOP UNIT	288	

## 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	28	17S	29E	L	2247	S	330	W	EDDY

### 8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	97558

## Additional Well Information

	No.				
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3574 18. Spud Date 6/30/2011	
14. Multiple N	15. Proposed Depth 6150	16. Formation Yeso Formation	17. Contractor		
Depth to Ground 110	water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic D Closed Loop Syste		Clay Pit Volume: 5000 bbls	Drilling Method:	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	400	0
Int1	11	8.625	24	850	400	0
Prod	7.875	5.5	17	6150	900	0

# Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 350' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 850' w/br mud system, wt 10, vis 30. Set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 6150' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

5.00	Troposcu Dionout Tr	CTCHEIGH LIUGIAM	20-
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	ion given above is true and complete to the best ng pit will be constructed according to	OIL CONSERVATION DIVISION			
	eral permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronical	lly filed by Diane Kuykendall	Title: District Supervisor			
Title: Production Reportin	ng Mgr	Approved Date: 5/16/2011	Expiration Date: 5/16/2013		
Email Address: dkuykenda	all@conchoresources.com		100		
Date: 5/10/2011	Phone: 432-683-7443	Conditions of Approval Atta	ched		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 126171

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	EDD DO CHILLON IN D HOL	WITCH DEDICITIES	
1. API Number	2. Pool Code		3. Pool Name
30-015-39048	97558	GJ;7RVS-Q	N-GB-GLORIETA-YESO
4. Property Code	5. Propert	y Name	6. Well No.
302497	G J WEST COOP UNIT		288
7. OGRID No.	8. Operato	9. Elevation	
229137	COG OPERA	3574	

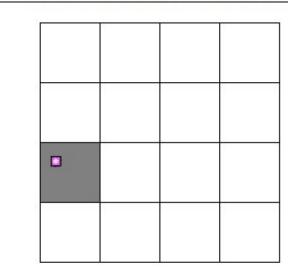
### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	28	17S	29E		2247	S	330	W	EDDY

# 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Id	Feet From	N/S Line	Feet From	E/W Line	County
	cated Acres	13. 1	Joint or Infill		14. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 5/10/2011

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 4/27/2011 Certificate Number: 3239

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #288

API: 30-015-39048

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	1/21/2011

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #288

API: 30-015-39048

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string