

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011
Permit 135981

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40169
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator CABAL ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 415 W. Wall Street, Suite 1700, Midland, TX 79701		7. Lease Name or Unit Agreement Name BIG BRAVE STATE
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>E</u> line Section <u>33</u> Township <u>26S</u> Range <u>36E</u> NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2902 GR		9. OGRID Number 194930
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 Other: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
 CASING/CEMENT JOB ☐
 Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 8-5/8" J-55 32" STC casing at 1,427'

Cementing Details: 1100 Sacks of Econocem - HLTRRC Lead, 12.9 #/Gal, Ft3/Sk 1.81, Bbbs 355

215 Sacks Halcem-C Tail, 14.8 #/Gal., 1.35 Ft3/Sk and 52 Bbbs.

Pump 84 BBLS of fresh water to displace top plug to float collar. Circulated 84 BBLS (261 SXS) to Surface.

7/25/2011 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/27/11	Int1	Mud	12.25	8.63	32	J-55	0	1428	1315						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE President

DATE 8/12/2011

Type or print name Randell Ford

E-mail address Sandra@rkford.com

Telephone No. 432-682-0440

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 8/15/2011 3:25:44 PM