<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 136370

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	rator Name and Address	2. OGRID Number	
CHESAPEAKE OPERATING, INC. P.O. Box 18496 Oklahoma City, OK 73154		147179 3. API Number 30-015-39344	
38760	PLU BIG SINKS 2 25 30 STATE	001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	2	25S	30E	0	350	S	1980	E	EDDY

8. Pool Information

	20
WILDCAT:BONE SPRING	96403

Additional Well Information

10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3353
15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
14197	Bone Spring		9/1/2011
	OIL 15. Proposed Depth	OIL 15. Proposed Depth 16. Formation	OIL State 15. Proposed Depth 16. Formation 17. Contractor

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	778	768	0
Int1	11	8.625	32	4100	1439	0
Prod	7.875	5.5	20	14197	2169	3600

Casing/Cement Program: Additional Comments

NMOCD's forms C-102, C-144 (CLEZ) pit permit, proposed drilling program and directional planning report well be submitted by UPS. There are no known high levels of H2S in this area. However, monitoring of H2S and well readiness well be utilized in the drilling of this well. Will require a NSL. Application is for "drill only"

Proposed Blowout Prevention Program

Troposed Biowout Trevention Trogram							
Type	Working Pressure	Test Pressure	Manufacturer				
Annular	5000	3500	Hydrill				
DoubleRam	5000	5000	Shaffer				

of my knowledge and belief.	ation given above is true and complete to the best lling pit will be constructed according to	OIL CONSERVATION DIVISION			
	eneral permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electroni	cally filed by Bryan Arrant	Title: District Supervisor			
Title: Sr. Regulatory Co.	mpliance Specialist	Approved Date: 8/23/2011	Expiration Date: 8/23/2013		
Email Address: bryan.ar	rant@chk.com				
Date: 8/19/2011 Phone: 405-935-3782		Conditions of Approval Attached			

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 136370

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39344	2. Pool Code 96403		Pool Name I;BONE SPRING
4. Property Code 38760	5. Property Name PLU BIG SINKS 2 25 30 STATE		6. Well No. 001H
7. OGRID No. 147179	8. Operator Name CHESAPEAKE OPERATING, INC.		9. Elevation 3353

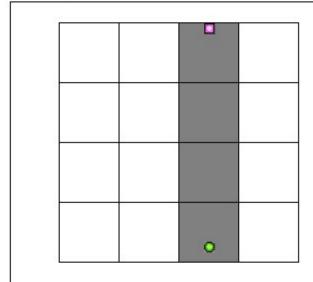
10. Surface Location

								7		
Ĭ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	0	2	25S	30E		350	S	1980	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	2	258	30E	2	100	N	1980	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bryan Arrant

Title: Sr. Regulatory Compliance Specialist

Date: 8/19/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 7/30/2011 Certificate Number: 7977

Permit Comments

Operator: CHESAPEAKE OPERATING, INC. , 147179 Well: PLU BIG SINKS 2 25 30 STATE #001H

API: 30-015-39344

Created By	Comment	Comment Date
Bryan Arrant	BOP Program: 13-5/8" Shaffer Double (Blind and Pipe rams) rated to 5000 psi (5000 psi working and test pressures) 13-5/8" Hydrill Annular Rated to 5000 psi (5000 psi working pressure, 3500 psi test pressure) BOP test will be performd by 3rd party.	8/18/2011
Bryan Arrant	This well will require an administrative order for non-standard locatioon.	8/18/2011
Artesia	Land S/S	8/19/2011

Permit Conditions of Approval

Operator: CHESAPEAKE OPERATING, INC. , 147179
Well: PLU BIG SINKS 2 25 30 STATE #001H

API: 30-015-39344

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Artesia	Will require administrative order for non-standard spacing unit