District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 138279

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operation DEVON ENERGY PI	OGRID Number 6137		
20 Oklahon	3. API Number 30-015-39517		
4. Property Code	5. Property Name	6. Well No.	
300635	COTTON DRAW UNIT	113H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	24S	31E	1	220	S	660	W	EDDY

8. Pool Information

COTTON DRAW;BRUSHY CANYON	13370
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Additional Well Information

9. Work Type New Well	10. Well 7 OIL	Well Type 11. Cable/Rotary OIL		12. Lease Type State	13. Ground Level Elevation 3472	
14. Multiple 15. Proposed Depth N 12871		10000	16. Formation 17. C Brushy Canyon		18. Spud Date	
Depth to Ground	water		Distance from nearest fresh water	well	Distance to nearest surface water	

19. Proposed Casing and Cement Program

						N
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	750	1050	
Int1	12.25	9.625	40	4400	1500	
Prod	8.75	5.5	17	7500	2000	3900
Prod	8.75	5.5	17	12871	600	0

Casing/Cement Program: Additional Comments

Cementing Program (cement volumes based on at least 25% excess. DV TOOL @ 5500'. ACTUAL CEMENT VOLUMES WILL BE ADJUSTED BASED ON FLUID CALIPER AND CALIPER LOG DATA.

Proposed Blowout Prevention Program

23			
Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	8

of my knowledge and belief.	given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION				
	permit , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electronically	filed by Randy Bolles	Title: District Supervisor				
Title: Manager, Regulatory A	ffairs	Approved Date: 10/25/2011	Expiration Date: 10/25/2013			
Email Address: randy.bolles@	dvn.com					
Date: 10/25/2011	Phone: 405-228-8588	Conditions of Approval Attached				

District I 1625 N. French Dr., Hobbs, NM 88240

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 138279

WELL LOCATION AND ACREAGE DEDICATION PLAT

	VEDE BOOKING THE	Elior Debicinio			
1. API Number	2. Pool Code	3. Po	ol Name		
30-015-39517	13370 COTTON DRA		BRUSHY CANYON		
4. Property Code	5. Property Name		6. Well No.		
300635	COTTON DI	COTTON DRAW UNIT			
7. OGRID No.	8. Operator Name		9. Elevation		
6137	DEVON ENERGY PRODU	3472			

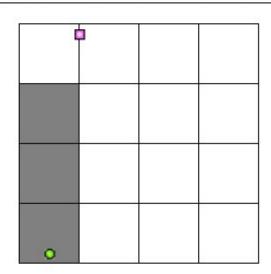
10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	M	36	24S	31E		220	S	660	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	24S	31E	D	220	N	1310	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Bolles Title: Manager, Regulatory Affairs

Date: 10/25/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Frank Jaramillo Date of Survey: 9/8/2011 Certificate Number: 585A

Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: COTTON DRAW UNIT #113H

API: 30-015-39517

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	10/17/2011	
CSHAPARD	Land s/S	10/24/2011	

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137

Well: COTTON DRAW UNIT #113H

API: 30-015-39517

OCD Reviewer	Condition
CSHAPARD	Will require administrative order for non-standard location
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string