District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 139074

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Opera	or Name and Address	2. OGRID Number				
MEWBOURNE OIL CO Po Box 5270 Hobbs, NM 88241		14744 3. API Number 30-015-39560				
				4. Property Code	5. Property Name	6. Well No.
				38828	DELAWARE RANCH 14 FEE	004H

7. Surface Location

UL - La	t Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	14	268	28E	С	330	N	1650	W	EDDY

8. Pool Information

Wildcat Wolfcamp 0

Additional Well Information

	1.0		nation	1	
9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation	
New Well	OIL		Private	2975	
14. Multiple	15. Proposed Depth	15. Proposed Depth 16. Formation		18. Spud Date	
N 15000		Wolfcamp		11/15/2011	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	630	630	0
Int1	12.25	9.625	36	2600	630	0
Int2	8.75	7	26	10900	1000	2400
Prod	6.125	4.5	11.6	15000	0	

Casing/Cement Program: Additional Comments

MOC proposes to drill & test Bone Springs formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is required. Will stimulate as needed for production.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

of my knowledge and belief.	tion given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION		
	neral permit , or an (attached) alternative	Approved By: Randy Dade		
Printed Name: Electronic	ally filed by Monty Whetstone	Title: District Supervisor	XXX CONTRACTOR OF THE CONTRACT	
Title: Vice President Ope	rations	Approved Date: 10/27/2011	Expiration Date: 10/27/2013	
Email Address: prodmgr@	2mewbourne.com	- 1862 - 1971 -		
Date: 10/24/2011	Phone: 903-561-2900	Conditions of Approval Attac	hed	

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 139074

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39560	2. Pool Code	3. Pool Name Wildcat Wolfcamp
4. Property Code 38828	5. Property Name DELAWARE RANCH	6. Well No. 14 FEE 004H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OII	9. Elevation CO 2975

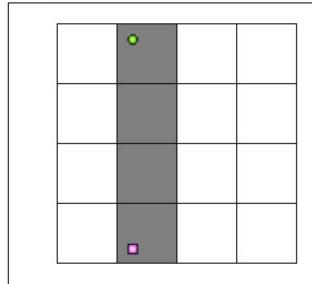
10. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	C	14	26S	28E		330	N	1650	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn N	Feet From	N/S Line	Feet From	E/W Line	County
N	14	26S	28E		330	5	1650	W	EDDY
0.000	cated Acres	13. J	Toint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 10/24/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 10/25/2011 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: DELAWARE RANCH 14 FEE #004H

API: 30-015-39560

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-630° FW. 630° - 2600° Brine. 2600° - 10900° FW. 10900° - TD, FW w/Polymer.	10/24/2011
CSHAPARD	Land p/P	10/27/2011

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: DELAWARE RANCH 14 FEE #004H

API: 30-015-39560

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string