District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 139075

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MEW	stor Name and Address BOURNE OIL CO	2. OGRID Number 14744		
Po Box 5270 Hobbs, NM 88241		3. API Number 30-015-39561		
4. Property Code	5. Property Name	6. Well No.		
38828	DELAWARE RANCH 14 FEE	005H		

7. Surface Location

1	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	11	26S	28E	0	200	S	2380	E	EDDY

8. Pool Information

Wildcat Wolfcamp 0

Additional Well Information

0. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation
		A CONTRACTOR OF THE PARTY OF TH	15. Ground Bever Breverion
OIL		Private	2964
15. Proposed Depth 16. Formation 17. Contrac		17. Contractor	18. Spud Date
15550	Wolfcamp	-80	11/15/2011
	Proposed Depth	Proposed Depth 16. Formation	Proposed Depth 16. Formation 17. Contractor

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	630	630	0
Int1	12.25	9.625	36	2600	630	0
Int2	8.75	7	26	10900	800	2400
Prod	6.125	4.5	11.6	15550	0	

Casing/Cement Program: Additional Comments

MOC proposes to drill & test Bone Springs formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is required. Will stimulate as needed for production.

Proposed Blowout Prevention Program

	Troposca Bronoact.	CTCHIOLITIOSIUM	72
Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

I hereby certify that the information given above is true and complete to of my knowledge and belief. I further certify that the drilling pit will be constructed according	OIL CONSERVATION DIVISION
NMOCD guidelines , a general permit , or an (attached) altern OCD-approved plan .	
Printed Name: Electronically filed by Monty Whetstone	Title: District Supervisor
Title: Vice President Operations	Approved Date: 10/27/2011 Expiration Date: 10/27/2013
Email Address: prodmgr@mewbourne.com	PART OF THE RESERVE OF THE PART OF THE PAR
Date: 10/24/2011 Phone: 903-561-2900	Conditions of Approval Attached

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 139075

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39561	2. Pool Code	3. Pool Name Wildcat Wolfcamp
4. Property Code 38828	5. Property Name DELAWARE RANCH 14 FE	6. Wett No. E 005H
7. OGRID No.	8. Operator Name	9. Elevation

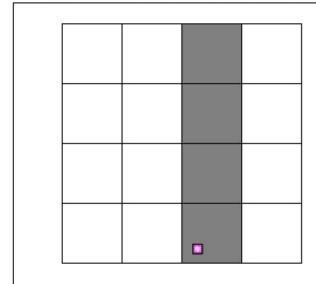
10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	0	11	26S	28E		200	S	2380	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	14	26S	28E	0	330	S	2310	E	EDDY
12. Dedicated Acres 160.00		13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 10/24/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 10/25/2011 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: DELAWARE RANCH 14 FEE #005H

API: 30-015-39561

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-630' FW. 630' - 2600' Brine. 2600' - 10900' FW. 10900' - TD FW w/Polymer.	10/24/2011
CSHAPARD	Land p/P	10/27/2011

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: DELAWARE RANCH 14 FEE #005H

API: 30-015-39561

OCD Reviewer	Condition
CSHAPARD	Will require administrative order for non-standard location
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string