<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 139475

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MURCHISO	r Name and Address DN OIL & GAS INC	2. OGRID Number 15363		
	fira Vista Blvd. o, TX 75093	3. API Number 30-015-39595		
4. Property Code	5. Property Name	6. Well No.		
38910	PUMA STATE COM	008H		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	14	17S	28E	В	990	N	2310	E	EDDY

#### 8. Pool Information

EMPIRE: GLORIETA-YESO	96210

### Additional Well Information

	Tadata was a fall of the same									
9. Work Type New Well			12. Lease Type State	13. Ground Level Elevation 3600						
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date						
N	5687	Yeso Formation		12/15/2011						
N Depth to Ground v		Yeso Formation  Distance from nearest fresh water	well	Distance to						

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	250	300	0
Int1	12.25	9.625	36	875	400	0
Prod	8.75	7	26	3977	700	0
Liner1	6.125	4.5	11.6	5687	0	

#### Casing/Cement Program: Additional Comments

Bottom hole location at 5,687' TMD & 3,875' TVD. Cmt surf csg w/at least 100% excess cmt; circ cmt to surf. Cmt intermediate csg w/at least 100% excess cmt; circ cmt to surf. Cmt prod csg w/at least 50% excess cmt; circ cmt to surf. If cmt does not circ, consult w/OCD to take the next appropriate step.

Proposed Blowout Prevention Program

-	28	Troposed Bronoder	. C. CHUIOH I I OBI WILL	(2)
	Type	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	2000	2000	

of my knowledge and belief.	action given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION				
	eneral permit , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electroni	cally filed by Michael Daugherty	Title: District Supervisor				
Title: President		Approved Date: 11/8/2011	Expiration Date: 11/8/2013			
Email Address: ctracy@	jdmii.com					
Date: 11/2/2011	Phone: 972-931-0700	Conditions of Approval Atta	ched			

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 139475

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool 1	
30-015-39595	96210	EMPIRE; GLOF	
4. Property Code	5. Property I	59.975	6. Well No.
38910	PUMA STAT		008H
7. OGRID No.	8. Operator 1	034 Tona (500-0)	9. Elevation
15363	MURCHISON OIL		3600

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	14	17S	28E		990	N	2310	E	EDDY

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	14	17S	28E	A	990	N	330	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	0	

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Michael Daugherty

Title: President Date: 11/2/2011

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon Jaramillo Date of Survey: 9/14/2011 Certificate Number: 12797

## **Permit Comments**

Operator: MURCHISON OIL & GAS INC , 15363 Well: PUMA STATE COM #008H

API: 30-015-39595

Created By	Comment	Comment Date	
CSHAPARD	Land s/P	11/8/2011	

# Permit Conditions of Approval

Operator: MURCHISON OIL & GAS INC , 15363 Well: PUMA STATE COM #008H

API: 30-015-39595

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string