District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 135192

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| COG OP           | Name and Address<br>ERATING LLC | OGRID Number     229137       |  |  |
|------------------|---------------------------------|-------------------------------|--|--|
|                  | W TEXAS<br>ND, TX 79701         | 3. API Number<br>30-015-39636 |  |  |
| 4. Property Code | 5. Property Name                | 6. Well No.                   |  |  |
| 38908            | GRANT 2 FEE                     | 001                           |  |  |

7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| M        | 2       | 198      | 26E   | M       | 330       | S        | 380       | W        | EDDY   |

#### 8. Pool Information

|                 | A CONTRACT OF THE PROPERTY OF | _ |
|-----------------|---|---|
| DAYTON:GRAYBURG | 1596  | 0 |

#### Additional Well Information

| 9. Work Type<br>New Well     | 10. Well Type<br>OIL       | 11. Cable/Rotary                         | 12. Lesse Type Private                        | 13. Ground Level Elevation<br>3317 |
|------------------------------|----------------------------|--|---|------------------------------------|
| 14. Multiple<br>N            | 15. Proposed Depti<br>4200 | 16. Formation<br>Yeso Formation          |   |                                    |
| Depth to Ground water<br>110 |                            | Distance from nearest fresh water > 1000 | Distance from nearest fresh water well > 1000 |                                    |

19. Proposed Casing and Cement Program

|      |           |             | oposea casing    | and comentary | B               |               |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Type | Hole Size | Casing Type | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
| Surf | 12.25     | 9.625       | 36               | 825           | 600             | 0             |
| Prod | 8.75      | 7           | 26               | 4200          | 800             | 0             |

## Casing/Cement Program: Additional Comments

COG proposes to drill 12-1/4" hole to 825' w/ fresh water, run 9 5/8" 36# J-55 and cement to surface. Drill 8 3/4" hole to 4200. Run 4200' of 7" 26# L-80 casing and cement to surface.

Proposed Blowout Prevention Program

| 350 |           | rroposeu Blowout r | revention Frogram | 107          |
|-----|-----------|--------------------|-------------------|--------------|
|     | Туре      | Working Pressure   | Test Pressure     | Manufacturer |
| Т   | DoubleRam | 2000               | 2000              |              |

| I hereby certify that the information given above is true of my knowledge and belief.  I further certify that the drilling pit will be construed. | No. 2 3                 | OIL CONSERVATION DIVISION  Approved By: Randy Dade |                             |  |  |
|---|-------------------------|--|-----------------------------|--|--|
| NMOCD guidelines 🗓, a general permit 🗀, or an (a<br>OCD-approved plan 🗀   | attached) alternative   |  |                             |  |  |
| Printed Name: Electronically filed by Diane K   | uykendall               | Title: District Supervisor                         |                             |  |  |
| Title: Production Reporting Mgr   | 22                      | Approved Date: 11/18/2011                          | Expiration Date: 11/18/2013 |  |  |
| Email Address: dkuykendall@conchoresource   | s.com                   |  |                             |  |  |
| Date: 11/10/2011 Phone: 432-0   | 583-7 <mark>44</mark> 3 | Conditions of Approval Attached                    |                             |  |  |

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 135192

### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1. API Number<br>30-015-39636 | 2. Pool Code<br>15960        | 3. Pool Name DAYTON;GRAYBURG |
|-------------------------------|------------------------------|------------------------------|
| 4. Property Code<br>38908     | 5. Property N<br>GRANT 2     |                              |
| 7. OGRID No.<br>229137        | 8. Operator N<br>COG OPERATI |                              |

#### 10. Surface Location

| 3 | UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|---|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
|   | M        | 2       | 198      | 26E   |         | 330       | S        | 380       | W        | EDDY   |

### 11. Bottom Hole Location If Different From Surface

| UL - Lot | Section     | Township | Range          | Lot Ide | Feet From              | N/S Line | Feet From | E/W Line      | County |
|----------|-------------|----------|----------------|---------|------------------------|----------|-----------|---------------|--------|
|          | cated Acres | 13. 1    | oint or Infill |         | 14. Consolidation Code |          |           | 15. Order No. |        |

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 3     |  |  |
|-------|--|--|
| S     |  |  |
| ia ia |  |  |

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 11/10/2011

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 9/26/2011 Certificate Number: 12641

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: GRANT 2 FEE #001

30-015-39636 API:

| Created<br>By | Comment   | Comment<br>Date |
|---------------|---|-----------------|
| kholly1       | H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required. | 7/28/2011       |
| CSHAPARD      | Land f/F  | 11/16/2011      |

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: GRANT 2 FEE #001

API: 30-015-39636

| OCD<br>Reviewer | Condition  |
|-----------------|--|
| CSHAPARD        | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string |