<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 140805

APPLICATION FOR	PERMIT TO DRILI	., RE-ENTER, DEEPEN,	, PLUGBACK, OI	R ADD A ZONE

YATES PETR	ator Name and Address OLEUM CORPORATION	OGRID Number 25575	
A STATE OF THE STA	05 S 4TH ST ESIA , NM 88210	3. API Number 30-015-39735	
4. Property Code	5. Property Name	6. Well No.	
38958	CANYON BJK STATE COM	002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	6	25S	30E	0	455	S	2310	E	EDDY

8. Pool Information

CORRAL DRAW; BONE SPRING

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Additional Well Information

9. Work Type New Well	10. Well 7		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevatio 3189	
14. Multiple 15. Proposed Depth N 14325		16. Formation 2nd Bone Spring Carbonate	17. Contractor	18. Spud Date		
Depth to Ground	water		Distance from nearest fresh water we	11	Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	13.375	48	670	360	0
Int1	12.25	9.625	36	3400	675	0
Prod	8.5	5.5	17	14325	1030	8700
Prod	8.75	5.5	17	8700	1150	2900

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

-) <u>88</u>	Troposed Dionode I	c chemical r r ogram	23
	Type	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	5000	5000	

of my knowledge and belief.	ation given above is true and complete to the best lling pit will be constructed according to	OIL CONSERVATION DIVISION		
	neral permit \square , or an (attached) alternative	Approved By: Randy Dade		
Printed Name: Electronic	ally filed by Monti Sanders	Title: District Supervisor		
Title:		Approved Date: 12/6/2011	Expiration Date: 12/6/2013	
Email Address: montis@	yatespetroleum.com			
Date: 11/30/2011	Phone: 575-748-4244	Conditions of Approval Atta	ched	

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 140805

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39735	2. Pool Code	The second secon	Pool Name AW; BONE SPRING
4. Property Code 38958	5. Property Name CANYON BJK STATE COM		6. Well No. 002H
7. OGRID No.	8. Operator	Name	9. Elevation
25575	YATES PETROLEUM	3189	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	6	25S	30E		455	S	2310	E	EDDY

11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	1	25S	29E	0	430	S	2310	E	EDDY
12. Dedicated Acres 13. Joint or Infil1 160.00		14	. Consolidation	Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Date: 11/30/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 11/12/2011 Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: CANYON BJK STATE COM #002H

API: 30-015-39735

Created By	Comment	Comment Date
dif	C-144 for a Closed Loop System and Drilling Plan to follow by mail.	11/30/2011
dif	Pressure Control Wquipment: 5,000 psi system will be nippled up and tested on 13 3/8ths and 9 5/8ths casing.	11/30/2011
dif	H2S is not anticipated.	11/30/2011
dif	There will be a pilot hole on this well.	11/30/2011
dif	Well will be drilled with 13 3/8" hole to 670', then 9 5/8" to 3400', and finally 8 3/4" drilled to 9700'. The well will be logged at 9700', and plugged back then kickoff point at 8772'. Well will be drilled to 9522 MD, 9250' TVD, then drilled with 8.5" hole for the lateral to 14325' MD (9250' TVD). Penetration point will be 455' FSL & 1830' FEL.	11/30/2011
dif	If hole condition warrant, 7" casing may be nexessary, in that event a 6 1/8" hole will be drilled and cased with 4.5".	11/30/2011
CSHAPARD	Land s/S	12/5/2011

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: CANYON BJK STATE COM #002H

API: 30-015-39735

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string