

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name MC STATE
1. Type of Well: O		8. Well Number 003
2. Name of Operator COG OPERATING LLC		9. OGRID Number 229137
3. Address of Operator 550 W TEXAS, SUITE 1300, MIDLAND, TX 79701		10. Pool name or Wildcat
4. Well Location Unit Letter J : 1720 feet from the S line and 2325 feet from the E line Section 23 Township 17S Range 28E NMPM Eddy County		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3697 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
Other:		Other: Drilling/Cement ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
12/29/11 Spud 17-1/2 @ 11PM. 12/30/11 TD 17-1/2 @ 264. Ran 6jts 13-3/8 H40 48# @ 264. Cmt w/300sx H. thix, 250sx C. w/gel, 300sx C. Temp surv. @ 215. Cmt w/1" in 3stgs pump 155sx. PD @ 9:10PM. Circ 21sx. WOC 18hrs. Test csg to 1000# for 30min ok.
1/1/12 TD 11 @ 885. Ran 21jts 8-5/8 J55 24# @ 885. Cmt w/200sx C. lead, 200sx C. tail. PD @ 1:13PM. Circ 68sx. WOC 18hrs. Test csg to 1000# for 30 min, ok.
1/4/12 TD 7-7/8 @ 5283. Ran 119jts 5-1/2 J55 17# @ 5273. Cmt w/500sx C. lead, 400sx C. tail. PD @ 4:10PM. Circ 248sx. WOC 24hrs. RR. Will test csg to 3500# for 30 min on completion rig.
12/29/2011 Spudded well.

Casing and Cement Program															
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
12/30/11	Surf		17.5	13.375	48	H40	215	284	850		C				Y
01/01/12	Int1		11	8.625	24	J55	0	885	400		C				Y
01/04/12	Prod		7.875	5.5	17	J55	0	5273	900		C				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Production Reporting Mgr DATE 1/5/2012
Type or print name Diane Kuykendall E-mail address dkuykendall@conchoresources.com Telephone No. 432-683-7443

APPROVED BY: Randy Dade TITLE District Supervisor DATE 1/9/2012 1:05:16 PM