District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 143096

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	ator Name and Address	2. OGRID Number		
MURCH	15363 3. API Number 30-015-39862			
1100 Mira Vista Blvd. Plano, TX 75093				
			4. Property Code	5. Property Name
30819	POLAR BEAR STATE COM	003H		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	1	17S	28E	F	2260	N	2630	W	EDDY

8. Pool Information

EMPIRE; GLORIETA-YESO	96210
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Additional Well Information

9. Work Type	10. Wet1	Tuna	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation	
New Well	OII		II. Cabic Icolay	State	3616	
14. Multiple	15. Proposed Depth		15. Proposed Depth 16. Formation 17. 6		17. Contractor	18. Spud Date
N	58	323	Paddock			
Depth to Ground	water	•	Distance from nearest fresh water	r well	Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	295	150	0
Prod	8.75	7	26	3869	800	0
Liner1	6.125	4.5	11.6	5823	0	

Casing/Cement Program: Additional Comments

Surface casing 100% excess, circulate to surface. Production casing 100% excess, circulate to surface.

Proposed Blowout Prevention Program

	Troposcu Biowout Trevention Trogram						
Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	3000	Shaffer				
DoubleRam	3000	3000	Shaffer				

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION				
	neral permit , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electronic	ally filed by Michael Daugherty	Title: District Supervisor				
Title: President	() () () () () () () () () ()	Approved Date: 1/31/2012	Expiration Date: 1/31/2014			
Email Address: ctracy@j	dmii.com					
Date: 1/27/2012 Phone: 972-931-0700		Conditions of Approval Attached				

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 143096

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39862			3. Pool Name E; GLORIETA-YESO	
4. Property Code 30819	5. Property Name POLAR BEAR STATE COM		6. Wett No. 003H	
7. OGRID No. 15363	8. Operator Name MURCHISON OIL & GAS INC		9. Elevation 3616	

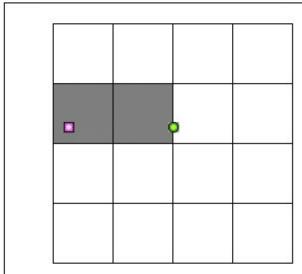
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	1	17S	28E		2260	N	2630	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	1	178	28E	E	2260	N	330	W	EDDY
100	cated Acres	13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Michael Daugherty

Title: President Date: 1/27/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon Jaramillo Date of Survey: 12/20/2011 Certificate Number: 12797

Permit Comments

Operator: MURCHISON OIL & GAS INC , 15363 Well: POLAR BEAR STATE COM #003H

API: 30-015-39862

Created By	Comment	Comment Date
CSHAPARD	land s/S	1/27/2012

Permit Conditions of Approval

Operator: MURCHISON OIL & GAS INC , 15363 Well: POLAR BEAR STATE COM #003H

API: 30-015-39862

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string