

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-38416				
		2. Well Name: EAST TURKEY TRACK FEDERAL COM #006H				
		3. Well Number: 006H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amended		4. Surface Hole Location: Unit:I Lot:I Section:26 Township:18S Range:29E Feet from:2030 N/S Line:S Feet from:10 E/W Line:E				
		5. Bottom Hole Location: Unit:L Lot: Section:26 Township:18S Range:29E Feet from:1980 N/S Line:S Feet from:330 E/W Line:W				
		6. latitude: longitude: 32.7167943528721 - 104.03689411575				
		7. County: Eddy				
8. Operator Name and Address: MYCO INDUSTRIES INC PO BOX 840 ARTESIA 88211					9. OGRID: 15445	10. Phone Number:
11. Last Fracture Date: 2/22/2012 Frac Performed by: Cudd Energy					12. Production Type: O	
13. Pool Code(s): 54600					14. Gross Fractured Interval: 8,511 ft to 12,774 ft	
15. True Vertical Depth (TVD): 7,927 ft					16. Total Volume of Fluid Pumped: 1,773,951 bbls	
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier/Base Fluid		7732-18-5	100%	84.89172%
Sand (Proppant)		Proppant	Silicon Dioxide	14808-60-7	100%	12.36705%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00317%
			Water	7732-18-5	80%	0.01269%
CS-14	Chemplex, L.C.	Clay Control	Non-hazardous salts (Choline)	Proprietary	66%	0.06222%
			Water	7732-18-5	45%	0.04242%
CS-135	Chemplex	Permanent Clay Control	Cationic Polymers	NA	10%	0.01476%
10.0% Hydrochloric Acid	Reagent	Scale Dissolver	36% Hydrochloric Acid	7647-01-0	10%	0.06816%
			Water	7732-18-5	90%	0.61343%
15% Hydrochloric Acid	Reagent	Scale Dissolver	36% Hydrochloric Acid	7647-01-0	15%	0.16657%
			Water	7732-18-5	85%	0.94389%
SG-15G	PFP Technology	Polymer	Guar Gum	9000-30-0	50%	0.27568%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.30324%
			Bentonite Clay	14808-60-7	2%	0.01103%
			Surfactant	68439-51-0	2%	0.01103%
XL-335	ASK	Crosslinker	Ethylene Glycol	107-21-1	25%	0.01889%
			Potassium Hydroxide	1310-58-3	25%	0.01889%
			Proprietary	Proprietary	25%	0.01889%
			Proprietary	Proprietary	15%	0.01133%
			Proprietary	Proprietary	10%	0.00755%
GB-2	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.04591%
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA	10%	0.00234%
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0	15%	0.00744%
			Methanol	67-56-1	15%	0.00744%
			Ethoxylated Nonylphenol	9016-45-9	20%	0.00992%
SI-625	Keltech	Scale Inhibitor	Methanol	67-56-1	19.9%	0.00902%
Superset W	Santrol	Resin Activator	Methanol	67-56-1	50%	0.00917%
			Poly (oxyethylene) nonyphenol ether	9016-45-9	54%	0.0099%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Allison A Harmon Title: Land Technician						
Date: 4/3/2012						
E-mail Address: riannh@mycoinc.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.