

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-039-30808				
		2. Well Name: SAN JUAN 28 7 UNIT #111N				
		3. Well Number: 111N				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amended		4. Surface Hole Location: Unit:D Lot:D Section:20 Township:27N Range:07W Feet from:1130 N/S Line:N Feet from:925 E/W Line:W				
		5. Bottom Hole Location: Unit:F Lot:F Section:20 Township:27N Range:07W Feet from:1714 N/S Line:N Feet from:1739 E/W Line:W				
		6. latitude: longitude: 0 0				
		7. County: Rio Arriba				
8. Operator Name and Address: CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington 87402				9. OGRID: 217817		10. Phone Number: 505-326-9518
11. Last Fracture Date: 1/16/2012 Frac Performed by: BJ Services				12. Production Type: G		
13. Pool Code(s): 71599, 72319, 82329				14. Gross Fractured Interval: 3,993 ft to 7,608 ft		
15. True Vertical Depth (TVD): 7,695 ft				16. Total Volume of Fluid Pumped: 130,074 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	56.91868%
KCl	Operator	Clay Stablizer	Potassium Chloride	7447-40-7	100%	1.14975%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.13044%
			Water	7732-18-5	85%	0.73916%
Alpha 1427	Baker Hughes	Biocide	Alkyl Dimethyl Benzyl Ammunium Cloride (C12-16)	68424-85-1	7%	0.00341%
			Ethanol	64-17-5	5%	0.00243%
			Glutaraldehyde	111-30-8	30%	0.0146%
			Quaternary Ammunium Chloride	7173-51-5	10%	0.00487%
			water	7732-18-5	60%	0.02919%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00562%
C1-27	Baker Hughes	Corrosion Inhibitor	Alkenes^ C>10 Alpha	64743-02-8	5%	0.00016%
			Ethoxylated Alcohols^ C14-15	68951-67-7	30%	0.00096%
			Methanol	67-56-1	60%	0.00193%
			Propargyl Alcohol	107-19-7	10%	0.00032%
			Tall Oil Acid	61790-12-3	30%	0.00096%
			Thiourea Polymer	68527-49-1	30%	0.00096%
FAW-4	Baker Hughes	Foamer	Ethylene Glycol Monobutyl Ether	111-76-2	10%	0.01232%
			Isopropanol	67-63-0	20%	0.02464%
FRW-20	Baker Hughes	Friction Reducer	Petroleum Distillants	64742-47-8	30%	0.00866%
FAC-3W	Baker Hughes	Gelling Agent	Isopropanol	67-63-0	30%	0.0284%
			Sodium Xylene Sulphonate	1300-72-7	40%	0.03787%
			Trimethyloctadecylammonium Chloride	112-03-8	40%	0.03787%
Forrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00405%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	26.30954%
Sand, Brown 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	14.46577%
ES-4A Greenskeeper Solvent	Baker Hughes	Solvent	Petroleum Distillantes Blend	Trade Secret	100%	0.00589%
Inflo 250W	Baker Hughes	Surfactant	2-Butoxyethanol	111-76-2	20%	0.00945%
			Methanol	67-56-1	30%	0.0142%
			Surfactants	Trad Secret	80%	0.03786%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:		Signed Electronically		Printed Name:		Title:
				Patsy Clugston		Senior Regulatory Specialist
Date:		4/3/2012				
E-mail Address:		patsy.l.clugston@conocophillips.com				

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.