

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-039-30996				
		2. Well Name: SAN JUAN 30 6 UNIT #051B				
		3. Well Number: 051B				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amended		4. Surface Hole Location: Unit:P Lot:P Section:30 Township:30N Range:06W Feet from:1000 N/S Line:S Feet from:880 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:30 Township:30N Range:06W Feet from:1000 N/S Line:S Feet from:880 E/W Line:E				
		6. latitude: longitude: 0 0				
		7. County: Rio Arriba				
8. Operator Name and Address: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON 87402				9. OGRID: 14538	10. Phone Number: 505-326-9518	
11. Last Fracture Date: 2/8/2012 Frac Performed by: Baker Hughes				12. Production Type: G		
13. Pool Code(s): 71599, 72319, 97232				14. Gross Fractured Interval: 5,090 ft to 8,556 ft		
15. True Vertical Depth (TVD): 8,574 ft				16. Total Volume of Fluid Pumped: 325,298 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	71.35449%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.09808%
			Water	7732-18-5	85%	0.55578%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00939%
CI-27	Baker Hughes	Corrosion Inhibitor	Alkenes C>10 Alpha	64743-02-8	5%	8E-05%
			Ethoxylated Alcohols C14-15	68951-67-7	30%	0.00048%
			Methanol	67-56-1	60%	0.00097%
			Propargyl Alcohol	107-19-7	10%	0.00016%
			Tall Oil Acid	61790-12-3	30%	0.00048%
FAW-4	Baker Hughes	Foamer	Thiourea Polymer	68527-49-1	30%	0.00048%
			Ethylene Glycol Monobutyl Ether	111-76-2	10%	0.00667%
FRW-20	Baker Hughes	Friction Reducer	Isopropanol	67-63-0	20%	0.01334%
			Petroleum Distillates	64742-47-8	30%	0.01046%
FAC-3W	Baker Hughes	Gelling Agent	Isopropanol	67-63-0	30%	0.06665%
			Sodium Xylene Sulphonate	1300-72-7	40%	0.08887%
			Trimethyloctadecylammonium Chloride	112-03-8	40%	0.08887%
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00152%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	15.56843%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	8.86615%
Sand, non-API, 40/70 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	1.72417%
ScaleSorb 3, (50# bag)	Baker Hughes	Scale Inhibitor	Amino Tri (Methylene Phosphonic Acid)	6419-19-8	30%	0.00362%
			Calcined Diatomaceous Earth	91053-39-3	100%	0.01208%
			Crystalline Silica Quartz	14808-60-7	1%	0.00012%
			Phosphonic Acid	13598-36-2	1%	0.00012%
ES-4A, Greenskeeper Solvent	Baker Hughes	Solvent	Petroleum Distillates Blend	Trade Secret	100%	0.00985%
Corrsorb 3500, 25 lb pail	Baker Hughes	StimPlus	Calcined Diatomaceous Earth	91053-39-3	75%	0.01006%
			Ethyl Alcohol	64-17-5	1%	0.00013%
			Methanol	67-56-1	1%	0.00013%
			Silica, Crystalline-Quarts	14808-60-7	1%	0.00013%
			Surfactant Mixture	Trade Secret	30%	0.00403%
InFlo 250W	Baker Hughes	Surfactant	2-Butoxyethanol	111-76-2	20%	0.00967%
			Methanol	67-56-1	30%	0.0145%
			Surfactants	Trade Secret	80%	0.03867%
KCl	Operator	Clay Stabilizer	Potassium Chloride	7447-40-7	100%	1.44136%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:		Signed Electronically		Printed Name:	Denise D Journey	
Date:		4/3/2012		Title:	Regulatory Technician	
E-mail Address:		Denise.Journey@conocophillips.com				

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.