

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

1. WELL API NO.
30-039-310112. Well Name:
BREECH F #1333. Well Number:
133**HYDRAULIC FRACTURING FLUID DISCLOSURE** Original Amended4. Surface Hole Location:
Unit:J Lot:J Section:33 Township:27N Range:06W
Feet from:1955 N/S Line:S
Feet from:1980 E/W Line:E5. Bottom Hole Location:
Unit:J Lot:J Section:33 Township:27N Range:06W
Feet from:1955 N/S Line:S
Feet from:1980 E/W Line:E6. latitude: longitude:
0 07. County:
Rio Arriba8. Operator Name and Address:
XTO ENERGY, INC
XTO Energy, Inc.
382 Road 3100
Aztec 874109. OGRID:
538010. Phone Number:
505-333-3143

11. Last Fracture Date: 3/13/2012 Frac Performed by: Halliburton

12. Production Type:
G13. Pool Code(s):
71599, 72319, 9723214. Gross Fractured Interval:
4,709 ft to 5,404 ft15. True Vertical Depth (TVD):
7,585 ft16. Total Volume of Fluid Pumped:
4,158 bbls**17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water				7732-18-5	100%	57.83043%
Sand	Halliburton	Proppant	Crystalline Silica	14808-60-7	100%	10.46271%
Sand - Resin Coated	Halliburton	Proppant- Resin Coated	Crystalline Silica	14808-60-7	100%	4.82728%
			Phenolic Resin	9003-35-4	5%	0.24136%
Nitrogen Liquified	Halliburton	Nitrogen Liquified	Nitrogen	7727-37-9	100%	24.91995%
MC B-8614	Multi-Chem	Biocide	Glutaraldehyde	111-30-8	30%	0.00668%
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5%	0.00111%
Water	Halliburton	mix acid	Water	7732-18-5	100%	0.67819%
Hydrochloric Acid 15%	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	0.14546%
			Water	7732-18-5	70%	0.3394%
FE-1A	Halliburton	FE Control	Acetic anhydride	108-24-7	100%	0.01246%
			Acetic acid	64-19-7	60%	0.00748%
FE-2A	Halliburton	FE Control	Citric acid	77-92-9	60%	0.00862%
			Water	7732-18-5	40%	0.00575%
HAI-404	Halliburton	Corrosion Inhibitor	Chloromethylnaphthalene quinoline quaternary amine	15619-48-4	10%	0.00013%
			Methanol	67-56-1	30%	0.00039%
			Aldehyde		30%	0.00039%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Naphtha, hydrotreated heavy	64742-48-9	60%	0.14112%
			Polysaccharide		60%	0.14112%
HC-2	Halliburton	Foaming Agent	Inner salt of alkyl amines		30%	0.06624%
			Sodium chloride	7647-14-5	30%	0.06624%
BC-200 UC	Halliburton	Crosslinker	Hydrotreated Light Petroleum Distillate	64742-47-8	30%	0.03378%
			Crystalline Silica, Quartz	14808-60-7	5%	0.00563%
GasPerm 1100	Halliburton	Non-Ionic Surfactant	Terpenes and Terpenoids, sweet orange -oil	68647-72-3	5%	0.00468%
			Ethanol	64-17-5	60%	0.05621%
Optiflo-III	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.0058%
			Crystalline silica, quartz	14808-60-7	30%	0.00174%
SP Breaker	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00434%
MC SS-5041	Multi-Chem	KCL Substitute	Ammonium Chloride	12125-02-9	20%	0.01364%
			Ethylhexanol	104-76-7	2%	0.00136%
			Methanol	67-56-1	10%	0.00682%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Sherry Morrow Title: Regulatory AnalystDate: 4/12/2012E-mail Address: Sherry_morrow@xtoenergy.com

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