District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 147192

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address AMTEX ENERGY INC P.O. Box 3418 Midland, TX 79702		2. OGRID Number 785 3. API Number 30-025-40519	
39168 AO 6 STATE		001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	6	22S	33E	I	2260	S	70	E	LEA

8. Pool Information

LEGG;BONE SPRING	37870

Additional Well Information

9. Work Type New Well	10. We	ii Type IL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3655
14. Multiple N	0.05000.05	osed Depth 5500	16. Formation 3rd Bone Spring Sand	17. Contractor	18. Spud Date
Depth to Ground	water		Distance from nearest fresh water w	vel1	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	600	500	
Int1	12.25	9.625	40	4900	2400	
Int2	8.75	7	26	10450	1400	
Prod	6.125	4.5	11.6	15400	750	

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 600' with FW. Run 13-3/8", 54.5#, J-55 csg. and cement to surface. Drill 12-1/4" hole to 4,900' with brine, and run 9-5/8", 40# /47#, J-55/N-80 (with possible DVT/ECP set 200' above reef @ approx. 3,650') and cement to surface. Drill 8-3/4" hole with FW to 10,450'. Run logs and then plug back to 10,250' to kick off and drill lateral to 15,500' MD (10,860' TVD). *See Drilling Procedure #5 or #6. Run 7" 26#, P-110 csg. and cement to 2,500' in 2 stages. Drill out of 7" csg. with 6-1/8" bit and target a 10° Radius curve to land the TVD at 10,860' and drill horizontal to 15,500'+/-MD. The 4-1/2" casing liner will either be fully cemented or it will be run through the lateral with isolation packers with top of liner at 10,560°+/-.

Proposed Blowout Prevention Program

		Troposed Bronout Tr	C. CHILLOIL L. L. S. HILL		
	Type	Working Pressure	Test Pressure	Manufacturer	
Г	DoubleRam	3000	3000	Cameron	٦

of my knowledge and belief.	n given above is true and complete to the best g pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Paul Kautz		
	al permit , or an (attached) alternative			
Printed Name: Electronically	filed by Karol Eads	Title: Geologist		
Title:		Approved Date: 4/18/2012	Expiration Date: 4/18/2014	
Email Address: keads@amte	exenergy.com			
Date: 4/13/2012	Phone: 432-686-0847	Conditions of Approval Atta	ched	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

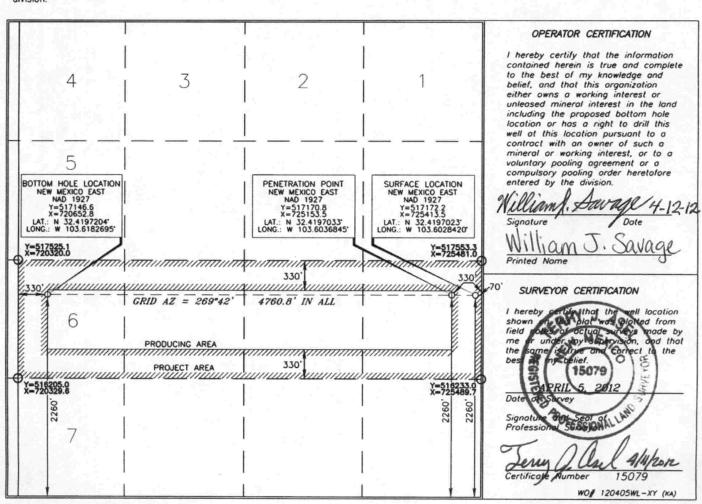
☐ AMENDED REPORT

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District N
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Undesignated Wildcat Property Code Property Name Well Number "6" STATE 1HAO OGRID No. Operator Name Elevation 000785 AMTEX ENERGY, INC. 3655.0

Surface Location UL or lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line County 6 22 SOUTH 33 EAST, N.M.P.M. SOUTH 70 2260 EAST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 6 6 22 SOUTH 33 EAST. N.M.P.M. 2260 SOUTH 330 WEST LEA **Dedicated Acres** Joint or Infill Consolidation Code Order No. 156.35

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Permit Comments

Operator: AMTEX ENERGY INC , 785

Well: AO 6 STATE #001H

API: 30-025-40519

Created By	Comment	Comment Date
pkautz	Land s/S	4/13/2012
CHERRERA	OCD RECIEVED FORM C-144 CLEZ. OCD PERMIT # P1-04435	4/17/2012

Permit Conditions of Approval

Operator: AMTEX ENERGY INC , 785 Well: AO 6 STATE #001H

API: 30-025-40519

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string