

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 146639

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 N Broadway Oklahoma City, OK 73102		2. OGRID Number 6137
		3. API Number 30-015-40206
4. Property Code 38555	5. Property Name CORAL PWU 28	6. Well No. 001H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	28	19S	29E	D	340	N	400	W	EDDY

8. Pool Information

PARKWAY;BONE SPRING	49622
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3320
14. Multiple N	15. Proposed Depth 12580	16. Formation 2nd Bone Spring Sand	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	365	405	0
Int1	12.25	9.625	40	3390	1165	0
Prod	8.75	5.5	17	7302	1010	2890
Prod	8.75	5.5	17	12580	1430	0

Casing/Cement Program: Additional Comments

13-3/8" Surface Tail: 405 sx of HalCem-C, 2% Calcium Chloride - Flake, .125 lbm/sk Poly-E-Flake, Fluid Weight: 14.8 ppg, Yield: 1.35 cf/sk TOC @ surface. 9-5/8" Intermediate Lead: 830 sx, EconoCem - HLC, 5% Salt, 0.125 lbm/sk Poly-E-Flake Fluid Weight: 12.7 ppg, Yield: 1.94 cf/sk Tail: 335 sx HalCem - C, 0.125 lbm/sk Poly-E-Flake, Fluid Weight: 14.8 ppg, Yield: 1.33 cf/sk; TOC @ surface. 5-1/2" Production 1st Lead: 280 sx EconoCem - H, 0.5% Econolite, 0.125 lbm/sk Poly-E-Flake, 0.1% HR-601, Fluid Weight: 11.8 ppg, Yield: 2.52 cf/sk 2nd Lead: 730 sx EconoCem - HLH, 0.125 lbm/sk Poly-E-Flake, 0.1% HR-601, Fluid Weight: 12.5 ppg, Yield: 1.95 cf/sk Tail: 1430 sx VersaCem - H, .5% Halad@-344, .4% CFR-3, 1 lbm/sk Salt, .1% HR-601; Fluid Weight: 14.5 ppg, Yield: 1.22 cf/sk. TOC @ 2,890 ft.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	
Annular	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐ , a general permit ☐ , or an (attached) alternative OCD-approved plan ☐ .	OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Randy Bolles	Approved By: Randy Dade	
Title: Manager, Regulatory Affairs	Title: District Supervisor	
Email Address: randy.bolles@dmv.com	Approved Date: 4/26/2012	Expiration Date: 4/26/2014
Date: 4/24/2012	Phone: 405-228-8588	Conditions of Approval Attached

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Form C-102
August 1, 2011
Permit 146639

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40206	2. Pool Code 49622	3. Pool Name PARKWAY;BONE SPRING
4. Property Code 38555	5. Property Name CORAL PWU 28	6. Well No. 001H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3320

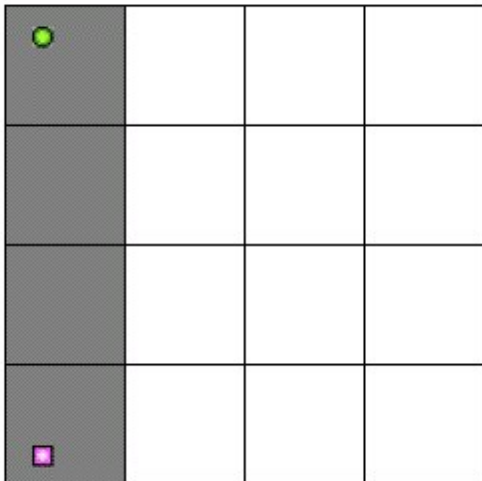
10. Surface Location

UL - Lot D	Section 28	Township 19S	Range 29E	Lot Idn	Feet From 340	N/S Line N	Feet From 400	E/W Line W	County EDDY
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11. Bottom Hole Location If Different From Surface

11. Bottom Hole Location If Different From Surface									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	28	19S	29E	M	330	S	400	W	EDDY
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: Randy Bolles Title: Manager, Regulatory Affairs Date: 4/24/2012 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Filimon Jaramillo Date of Survey: 2/25/2012 Certificate Number: 12797
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Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: CORAL PWU 28 #001H

API: 30-015-40206

Created By	Comment	Comment Date
dcook	The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Triple Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the surface casing shoe. The BOP system used to drill the production hole will consist of a 13-5/8" 3M Triple Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the intermediate casing shoe. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.	4/17/2012
CSHAPARD	Land s/S	4/24/2012

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: CORAL PWU 28 #001H

API: 30-015-40206

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string