District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

Phone:(505) 476-3470 Fax:(505) 476-3462

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 144005

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG O	or Name and Address PERATING LLC	OGRID Number     229137	
	0 W TEXAS AND , TX 79701	3. API Number 30-015-40211	
4. Property Code	5. Property Name	6. Well No.	
38873	FALABELLA "31" FEE 00		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	31	188	26E	N	150	S	2260	W	EDDY

#### 8. Pool Information

50270 PENASCO DRAW;SA-YESO (ASSOC)

Additional Well Information

			Additional Well Inform	ation		
9. Work Type New Well	oe 10. Wett Type OIL		11. Cable/Rotary 12. Lease Type Private		13. Ground Level Elevation 3426	
14. Multiple 15. Proposed Depth N 7397		16. Formation 17. Contractor Yeso Formation		18. Spud Date 6/30/2012		
Depth to Ground water		Distance from nearest fresh water > 1000	Distance to nearest surface water > 1000			

19. Proposed Casing and Cement Program

		_			8	
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1200	700	0
Int1	8.75	7	26		0	0
Prod	7.875	5.5	17	7397	300	

#### Casing/Cement Program: Additional Comments

COG proposes to drill a 12 ¼" hole to 1200' w/ fresh water, run 9 5/8" 36# J-55 and cement to surface. Drill a 8 ¼" hole to 2273' MD and kick off and drill curve to 3023' MD. Drill a 7 7/8" lateral to new BHL @ 2750' TVD 7397' MD. Run a tapered string with 7" 26# L-80 from surface to 2273' & 5 1/2" 17# L-80 casing to TD with DV/ECP Combo Tool at 2273' and isolation packers in the open hole. Set isolation packers and ECP. Open DV tool and cement from 2273' to surface.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	given above is true and complete to the best  pit will be constructed according to	OIL CONSERVATION DIVISION				
	permit , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electronically	filed by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting 1	Mgr	Approved Date: 4/26/2012	Expiration Date: 4/26/2014			
Email Address: dkuykendall@	Conchoresources.com		25 64			
Date: 4/25/2012	Phone: 432-683-7443	Conditions of Approval Atta	ched			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

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### State of New Mexico

### Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 144005

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40211			3. Pool Name DRAW;SA-YESO (ASSOC)
4. Property Code	5. Property Name		6. Well No.
38873	FALABELLA "31" FEE		006H
7. OGRID No.	8. Operato	9. Elevation	
229137	COG OPERA	3426	

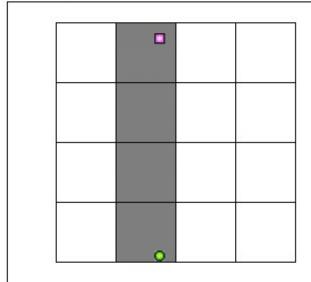
#### 10. Surface Location

			Ø 8	- 0				3		B- 3
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	N	31	188	26E		150	S	2260	W	EDDY

#### 11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	31	188	26E	С	330	N	2260	W	EDDY
12. Dedicated Acres 13. Joint or Infil1 160.00		14	. Consolidation	Code		15. Order No.			

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 4/25/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 2/27/2012 Certificate Number: 12641

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: FALABELLA "31" FEE #006H

API: 30-015-40211

Created By	Comment	Comment Date
kconnally	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	2/7/2012
CSHAPARD	Land p/P	4/26/2012

## Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: FALABELLA "31" FEE #006H

API: 30-015-40211

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string