Submit within 45 da	ys of	State of New Mexico			Revised February 15, 2012			
well completion		Energy, Minerals and			1. WELL API NO. 30-025-40391			
		Natural Resources			30-025-40391 2. Well Name:			
					RED HILLS WEST 21 FEDERAL COM			
Oil Conservation Division					#002H		NAME OF STREET	
1220 S. St Francis Dr.					3. Well Numb	25-25-7		
Santa Fe, NM 87505					002H			
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location: Unit: C Lot: C Section: 21 Township: 26S Range: 32E			
HTDRAULIC FRACTURING FLUID DISCLOSURE					Feet from: 150 N/S Line: N			
⊠ Original					Feet from:2		E/W Lin	
					5. Bottom Hole Location:			
					Unit:C Lot: Section:21 Township:26S Range:32E Feet from:344 N/S Line:S			
					Feet from: 344 N/S Line: S Feet from: 2277 E/W Line: W			
					6. latitude: longitude:			
					32.0351879885359 -			
					103.680972096086 7. County:			
					Lea			
Operator Name and Address: MEWBOURNE OIL CO					9. OGRID: 10. Phone Number: 575-393-5905			
Po Box 5270					373-333-3303			
Hobbs 88241					A CONTRACTOR OF THE CONTRACTOR			
11. Last Fracture Date: 4/5/2012 Frac Performed by: Halliburton					12. Production Type:			
13. Pool Code(s):					14. Gross Fractured Interval:			
97838						9,390 ft to 1		
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:			
8,945 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						53,911 bbls		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical		Maximum Ingredient Maximum		
	1000		35 12 N 20 N 1	Abstract Service #		Concentrat Additive (%		Ingredient Concentration in HF
Fresh Water	Operator	Base Fluid				-	100%	Fluid (% by mass) 89.6789%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-	21-1	30%		0.01349%
	10.500 CHILDREN	0.7000.00000000000000000000000000000000	Monoethanolamine	2603	38-87-9	100%		0.04497%
		-	borate		2 4 50 5 Feb. 2011			
BE-9	Halliburton	Biocide	Tributyl tetradecyl	81741-28-8			10%	0.00223%
	3832		phosphonium chloride					11 11 11 11 11 11 11 11
Clayfix 3	Halliburton	Additive	Sodium chloride	7647-14-5			30%	0.00948%
GasPerm 1100	Halliburton	Non-ionic	Ethanol	64-17-5 68647-72-3			60%	0.04358%
M. C. S. S. C. C. S. C.		Surfactant	Terpenes and				5%	0.00363%
			Terpenoids, sweet					
HpH Breaker	Halliburton	Breaker	orange-oil Sodium chloride	7647-14-5			30%	0.00026%
Cla-Sta XP	Halliburton	Clay	Polyepichlorohydrin,			60%		0.01882%
		Stabilizer	trimethl amine					
			quaternized					10.000
WG-26 Gelling	Halliburton	Gelling	guar gum	9000-30-0			100%	0.24239%
Agent	ereby certify tha	Agent t the information	shown on this disclosure	form is	true and com	plete to the	est of my l	nowledge and belief
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.								
Signature: Signed Electronically Printed Name: NM Young Title: Manager Date: 5/7/2012								
Date: 5/7/2012 E-mail Address: myoung@mewbourne.com								
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NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.