

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-31974				
		2. Well Name: WEST DOLLARHIDE DRINKARD UNIT #127				
		3. Well Number: 127				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amended		4. Surface Hole Location: Unit:F Lot:F Section:33 Township:24S Range:38E Feet from:2630 N/S Line:N Feet from:1440 E/W Line:W				
		5. Bottom Hole Location: Unit:F Lot:F Section:33 Township:24S Range:38E Feet from:2630 N/S Line:N Feet from:1440 E/W Line:W				
		6. Latitude: longitude: 32.1738358767304 - 103.069296604418				
		7. County: Lea				
8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252				9. OGRID: 4323	10. Phone Number: 505-333-1941	
11. Last Fracture Date: 2/15/2012 Frac Performed by: Schlumberger				12. Production Type: O		
13. Pool Code(s): 18830				14. Gross Fractured Interval: 6,310 ft to 6,854 ft		
15. True Vertical Depth (TVD): 7,592 ft				16. Total Volume of Fluid Pumped: 4,110 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Chevron	Base Fluid	water		100%	82.82829%
Super LC	Schlumberger	Resin coated proppant	Phenol / formaldehyde resin	9003-35-4	5%	0.7911%
			Crystalline silica	14808-60-7	100%	15.8219%
B080	Schlumberger	Resin Activator	Propan-2-ol	67-63-0	60%	0.1425%
			Qxyalkylated alkanols	Proprietary	60%	0.1425%
B244	Schlumberger	Green-Cide 25G (Champion)	Glutaraldehyde	111-30-8	25%	0.00954%
J218	Schlumberger	Breaker	Diammonium peroxidisulphate	7727-54-0	100%	0.00316%
J318	Schlumberger	Liquid Breaker Aid	2,2',2"-nitrilotriethanol	102-71-6	100%	0.03694%
J475	Schlumberger	EB-CLEAN Breaker	Diammonium peroxidisulphate	7727-54-0	100%	0.04743%
J580	Schlumberger	Water gelling agent	Carbohydrate polymer	Proprietary	100%	0.28746%
J941	Schlumberger	Crosslinker	Aliphatic polyol	Proprietary	30%	0.01572%
			Sodium tetraborate decahydrate	1303-96-4	13%	0.00681%
			Sodium hydroxide	1310-73-2	5%	0.00262%
L064	Schlumberger	Tempoary Clay Stabilizer	Tetramethylammonium chloride	75-57-0	60%	0.1022%
W054	Schlumberger	Non- emulsifying Agent	Methanol	67-56-1	70%	0.05441%
			Oxyalkylated alkyl alcohol (1)	Proprietary	10%	0.00777%
			Oxyalkylated alcohol (2)	Proprietary	10%	0.00777%
			Quaternary ammonium compound	Proprietary	5%	0.00389%
			Heavy aromatic naphtha	64742-94-5	5%	0.00389%
			Oxyalkylated alcohol (1)	Proprietary	5%	0.00389%
F112	Schlumberger	Surfactant	Polyethylene glycol monohexyl ether	31726-34-8	13%	0.02214%
J610	Schlumberger	Crosslinker	Aliphatic polyol	Proprietary	30%	0.06851%
			Potassium hydroxide	1310-58-3	15%	0.03426%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:		Signed Electronically		Printed Name:	Denise Pinkerton	
Date:		5/9/2012		Title: Regulatory Specialist		
E-mail Address:		leakejd@chevron.com				

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.