<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District II 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Pax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 148374

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator	Name and Address	2. OGRID Number	
	ERATING LLC W TEXAS	229137 3. API Number 30-015-40255	
	ND , TX 79701		
0.000			
4. Property Code	5. Property Name	6. Wett No.	
308156	BR-549 STATE	006	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	27	17S	29E	D	1165	N	1015	W	EDDY

8. Pool Information

BEAR GRASS DRAW; GLOR-YESO 975.

Additional Well Information

		Additional Wen Intolin	ation		
9. Work Type New Well			12. Lesse Type State	13. Ground Level Elevation 3545	
14. Multiple N	15. Proposed Dept 5550	16. Formation Yeso Formation	17. Contractor	18. Spud Date 7/30/2012	
Depth to Ground water 110		Distance from nearest fresh water > 1000	Distance from nearest fresh water well > 1000		

19. Proposed Casing and Cement Program

		-			8	
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	11	8.625	24	850	500	0
Prod	7.875	5.5	17	5550	1000	

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 300' w/fr water mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill a 11" hole to 850'w/br mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill a 7-7/8" hole to 5550'w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information give of my knowledge and belief. I further certify that the drilling pit	en above is true and complete to the best will be constructed according to	OIL CONSERVATION DIVISION Approved By: Randy Dade		
NMOCD guidelines , a general per OCD-approved plan .	mit , or an (attached) alternative			
Printed Name: Electronically file	d by Diane Kuykendall	Title: District Supervisor		
Title: Production Reporting Mg		Approved Date: 5/11/2012	Expiration Date: 5/11/2014	
Email Address: dkuykendall@co	nchoresources.com		100	
Date: 5/10/2012	Phone: 432-683-7443	Conditions of Approval Attached		

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 148374

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	A CONTRACTOR OF THE PARTY OF TH	. Pool Name
30-015-40255	97534		S DRAW; GLOR-YESO
4. Property Code	5. Property Name		6. Well No.
308156	BR-549 STATE		006
7. OGRID No.	8. Operato	or Name	9. Elevation
229137	COG OPERATING LLC		3545

10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	D	27	17S	29E		1165	N	1015	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S Line	Feet From	E/W Line	County
Desire of the	cated Acres	13. 1	Joint or Infill		14. Consolidation Code		Code	2 15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 5/10/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 3/29/2012 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: BR-549 STATE #006

API: 30-015-40255

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	5/8/2012
CSHAPARD	Land s/S	5/10/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: BR-549 STATE #006

API: 30-015-40255

OCD Reviewer	Condition
CSHAPARD	Will require administrative order for non-standard location
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string